

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 26-10E

Surface Location: 1,995' FSL & 1,184' FEL, NE/4 SE/4,
Target Location: 2,250' FSL & 2,100' FEL, NW/4 SE/4,
Section 10, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 26-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38585
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,995' FSL & 1,184' FEL, NE/4 SE/4, At proposed prod. zone 2,250' FSL & 2,100' FEL, NW/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M		12. County or Parish Uintah
13. State UT		14. Distance in miles and direction from nearest town or post office* 9.97 miles southwest of Ouray, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,184'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,081' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,041' GR	22. Approximate date work will start* 04/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <u>Don Hamilton</u>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title

Agent for Dominion

Approved by (Signature) <u>Bradley G. Hill</u>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
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Title

Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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Surf

BHL

605654X

605373X

4423861Y

4423932Y

39.960186

39.960864

- 109.763012

- 109.746291

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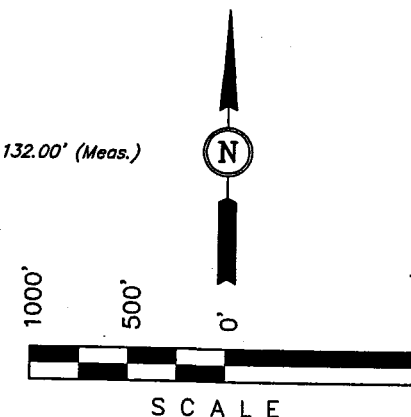
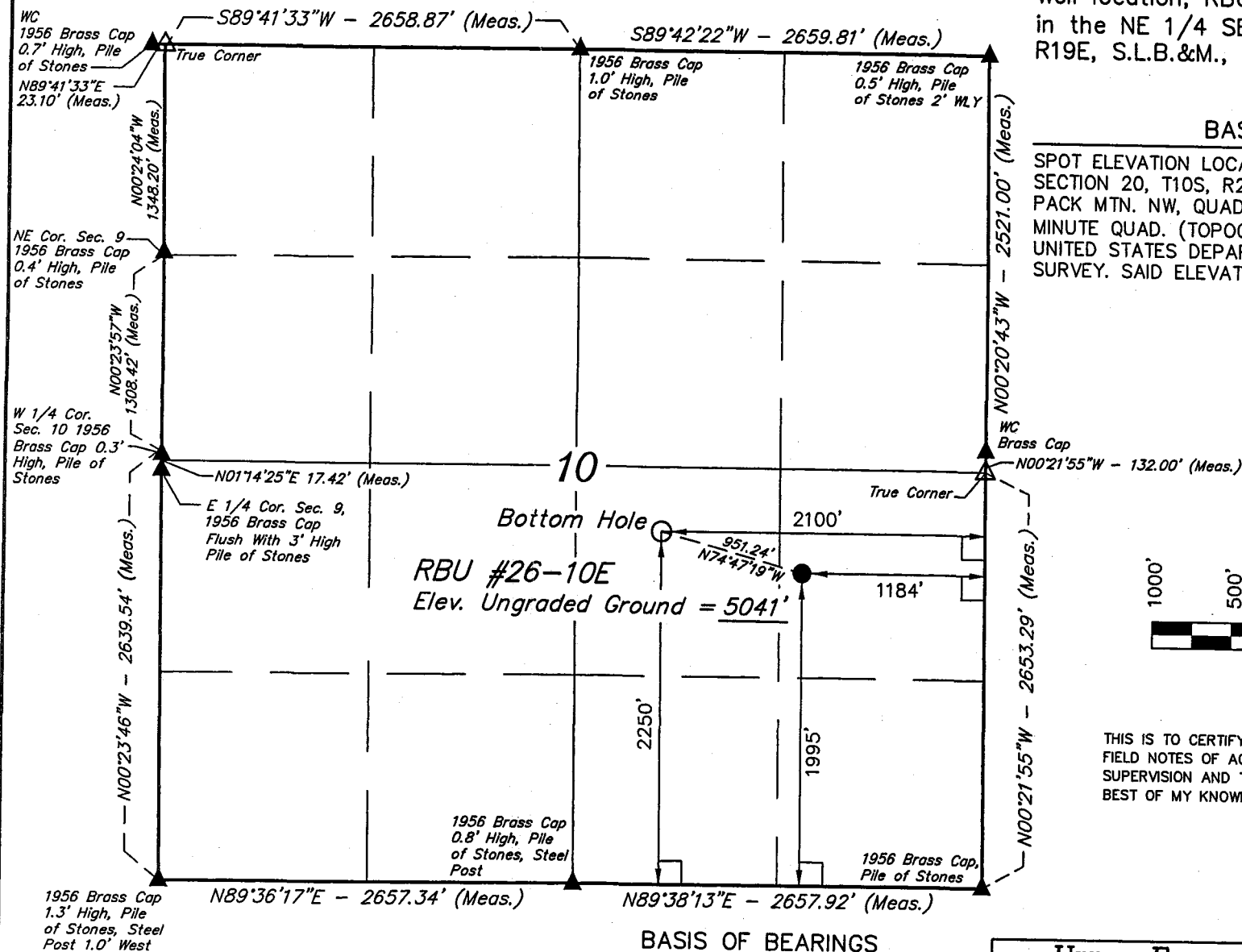
T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #26-10E, located as shown in the NE 1/4 SE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.

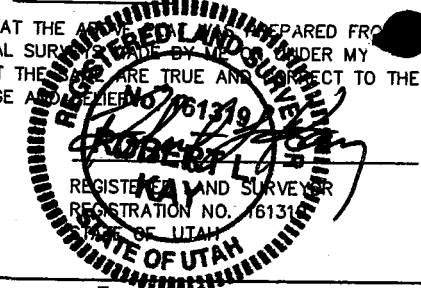
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°57'36.67" (39.960186)
 LONGITUDE = 109°45'50.06" (109.763906)
 (NAD 27)
 LATITUDE = 39°57'36.80" (39.960222)
 LONGITUDE = 109°45'47.55" (109.763208)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-29-06	DATE DRAWN: 7-05-06
PARTY B.B. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 26-10E
SHL: 1995' FSL & 1184' FEL Section 10-10S-19E
BHL: 2250' FSL & 2100' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,245'
Uteland Limestone	4,625'
Wasatch	4,795'
Chapita Wells	5,760'
Uteland Buttes	7,000'
Mesaverde	7,945'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,245'	Oil
Uteland Limestone	4,625'	Oil
Wasatch	4,795'	Gas
Chapita Wells	5,760'	Gas
Uteland Buttes	7,000'	Gas
Mesaverde	7,945'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,350'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,350'	8.6	Fresh water, rotating head and diverter
3,350' - 8,850'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,350'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	392	0'-2,850'	10.5 ppg	4.14 CFS	926 CF	1,621 CF
Tail	254	2,850'-3,350'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,850'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,995'-4,795'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	810	4,795'-8,850'	13.0 ppg	1.75 CFS	703 CF	1405 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 1, 2007
Duration: 14 Days

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Dominion™

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 26-10E
Well: RBU 26.10E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52805nT
Dip Angle: 65.91°
Date: 8/23/2006
Model: igr2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

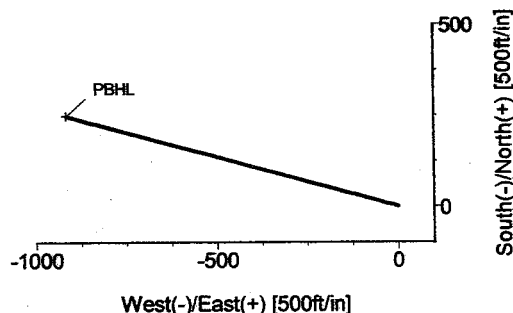
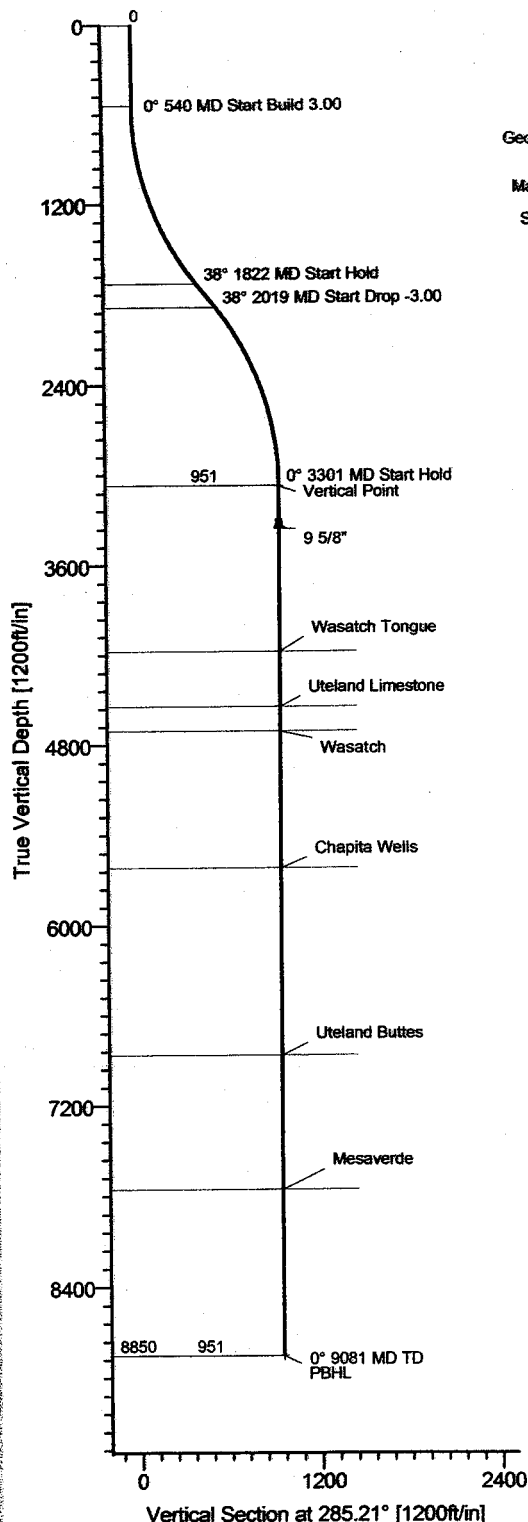
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 26-10E
Sec 10 10S, 19 E
Uintah County, Utah

Site Centre Latitude: 39°57'36.670N
Longitude: 109°45'50.060W

Ground Level: 5041.00
Positional Uncertainty: 0.00
Convergence: 1.11



WELLPATH DETAILS

Original Hole

Rig: 5060.00ft
Ref. Datum: Est RKB
V. Section Angle: 285.21°
Origin +N-S: 0.00
Origin +E-W: 0.00
Starting From TVD: 8850.00

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 26.10E	0.00	0.00	7158958.31	2127014.10	39°57'36.670N	109°45'50.060W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3070.00	249.59	-917.91	Point
PBHL	8850.00	249.59	-917.91	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4175.00	4405.99	Wasatch Tongue
2	4545.00	4775.99	Uteland Limestone
3	4705.00	4935.99	Wasatch
4	5615.00	5845.99	Chapita Wells
5	6865.00	7095.99	Uteland Buttes
6	7755.00	7985.99	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	285.21	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	285.21	540.00	0.00	0.00	0.00	0.00	0.00	
3	1822.01	38.46	285.21	1727.88	108.72	-399.84	3.00	285.21	414.36	
4	2018.99	38.46	285.21	1882.13	140.87	-518.07	0.00	0.00	536.88	
5	3300.99	0.00	285.21	3070.00	249.59	-917.91	3.00	180.00	951.24	Vertical Point
6	9080.99	0.00	285.21	8850.00	249.59	-917.91	0.00	285.21	951.24	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Ryan The leader in
UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 26.10E/Original Hole)
Created By: Charlotte Sims Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 26-10E
Well: RBU 26.10E
Wellpath: Original Hole

Date: 8/25/2006 Time: 13:10:54 Page: 1
Co-ordinate(NE) Reference: Well: RBU 26.10E, True North
Vertical (TVD) Reference: Est RKB 5060.0
Section (VS) Reference: Well (0.00N,0.00E,285.21Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 26-10E
Sec 10 10S, 19 E
Uintah County, Utah

Site Position: Northing: 7158958.31 ft Latitude: 39 57 36.670 N
From: Geographic Easting: 2127014.10 ft Longitude: 109 45 50.060 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 5041.00 ft Grid Convergence: 1.112 deg

Well: RBU 26.10E

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7158958.31 ft Latitude: 39 57 36.670 N
+E/-W 0.00 ft Easting: 2127014.10 ft Longitude: 109 45 50.060 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 5060.00 ft
Magnetic Data: 8/23/2006
Field Strength: 52805 nT
Vertical Section: Depth From (TVD) +N/-S
ft ft
8850.00 0.00 0.00 285.21

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.787 deg
Mag Dip Angle: 65.909 deg
+E/-W Direction
ft deg
0.00 285.21

Plan: Plan #1
Principal: Yes

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	285.21	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
540.00	0.00	285.21	540.00	0.00	0.00	0.00	0.00	0.00	0.000	
1822.01	38.46	285.21	1727.88	108.72	-399.84	3.00	3.00	0.00	285.212	
2018.99	38.46	285.21	1882.13	140.87	-518.07	0.00	0.00	0.00	0.000	
3300.99	0.00	285.21	3070.00	249.59	-917.91	3.00	-3.00	0.00	180.000	Vertical Point
9080.99	0.00	285.21	8850.00	249.59	-917.91	0.00	0.00	0.00	285.212	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5000.00	0.00	285.21	4769.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5100.00	0.00	285.21	4869.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5200.00	0.00	285.21	4969.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5300.00	0.00	285.21	5069.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5400.00	0.00	285.21	5169.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5500.00	0.00	285.21	5269.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5600.00	0.00	285.21	5369.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5700.00	0.00	285.21	5469.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5800.00	0.00	285.21	5569.01	249.59	-917.91	951.24	0.00	0.00	0.00	
5845.99	0.00	285.21	5615.00	249.59	-917.91	951.24	0.00	0.00	0.00	Chapita Wells
5900.00	0.00	285.21	5669.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6000.00	0.00	285.21	5769.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6100.00	0.00	285.21	5869.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6200.00	0.00	285.21	5969.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6300.00	0.00	285.21	6069.01	249.59	-917.91	951.24	0.00	0.00	0.00	

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Company: Dominion Exploration & Production
 Field: Uintah County, Utah
 Site: RBU 26-10E
 Well: RBU 26.10E
 Wellpath: Original Hole

Date: 8/25/2006 Time: 13:10:54
 Co-ordinate(NE) Reference: Well: RBU 26.10E, True North
 Vertical (TVD) Reference: Est RKB 5060.0
 Section (VS) Reference: Well (0.00N,0.00E,285.21Azi)
 Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6400.00	0.00	285.21	6169.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6500.00	0.00	285.21	6269.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6600.00	0.00	285.21	6369.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6700.00	0.00	285.21	6469.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6800.00	0.00	285.21	6569.01	249.59	-917.91	951.24	0.00	0.00	0.00	
6900.00	0.00	285.21	6669.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7000.00	0.00	285.21	6769.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7095.99	0.00	285.21	6865.00	249.59	-917.91	951.24	0.00	0.00	0.00	Uteland Buttes
7100.00	0.00	285.21	6869.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7200.00	0.00	285.21	6969.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7300.00	0.00	285.21	7069.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7400.00	0.00	285.21	7169.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7500.00	0.00	285.21	7269.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7600.00	0.00	285.21	7369.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7700.00	0.00	285.21	7469.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7800.00	0.00	285.21	7569.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7900.00	0.00	285.21	7669.01	249.59	-917.91	951.24	0.00	0.00	0.00	
7985.99	0.00	285.21	7755.00	249.59	-917.91	951.24	0.00	0.00	0.00	Mesaverde
8000.00	0.00	285.21	7769.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8100.00	0.00	285.21	7869.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8200.00	0.00	285.21	7969.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8300.00	0.00	285.21	8069.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8400.00	0.00	285.21	8169.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8500.00	0.00	285.21	8269.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8600.00	0.00	285.21	8369.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8700.00	0.00	285.21	8469.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8800.00	0.00	285.21	8569.01	249.59	-917.91	951.24	0.00	0.00	0.00	
8900.00	0.00	285.21	8669.01	249.59	-917.91	951.24	0.00	0.00	0.00	
9000.00	0.00	285.21	8769.01	249.59	-917.91	951.24	0.00	0.00	0.00	
9080.99	0.00	285.21	8850.00	249.59	-917.91	951.24	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point			3070.00	249.59	-917.91	7159190.04	2126091.52	39 57 39.137 N	109 46 1.849 W
-Plan hit target									
PBHL			8850.00	249.59	-917.91	7159190.04	2126091.52	39 57 39.137 N	109 46 1.849 W
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3580.99	3350.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4405.99	4175.00	Wasatch Tongue		0.00	0.00
4775.99	4545.00	Uteland Limestone		0.00	0.00
4935.99	4705.00	Wasatch		0.00	0.00

CONFIDENTIAL



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 26-10E
Well: RBU 26.10E
Wellpath: Original Hole

Date: 8/25/2006 **Time:** 13:10:54 **Page:** 3
Co-ordinate(NE) Reference: Well: RBU 26.10E, True North
Vertical (TVD) Reference: Est RKB 5060.0
Section (VS) Reference: Well (0.00N,0.00E,285.21Azi)
Plan: Plan #1

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
5845.99	5615.00	Chapita Wells		0.00	0.00
7095.99	6865.00	Uteland Buttes		0.00	0.00
7985.99	7755.00	Mesaverde		0.00	0.00

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 26-10E
SHL: 1995' FSL & 1184' FEL Section 10-10S-19E
BHL: 2250' FSL & 2100' FEL Section 10-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 10:30 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 9.97 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 9-10E with no new access proposed.
- b. **An 200' access road re-route will be established around the existing well site to provide uninterrupted access to nearby wells during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**

- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. An access road reroute and a pipeline upgrade are proposed with this application.
 - d. **Corner 2 will be rounded and the road will be ditched on the west side to prevent surface waters from entering the pad.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

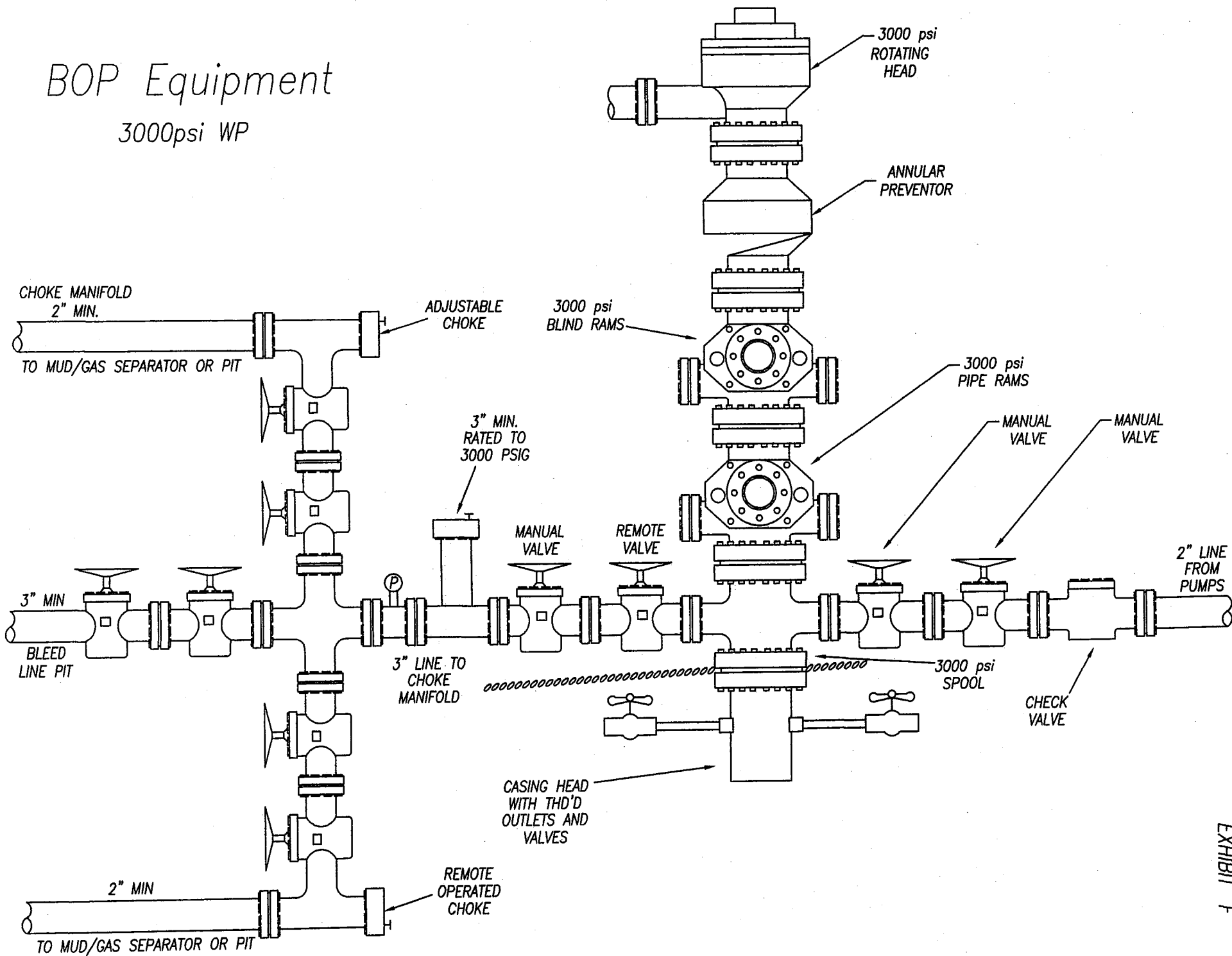
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

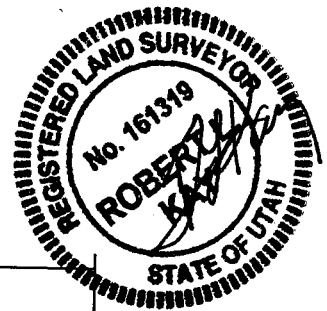
3000psi WP



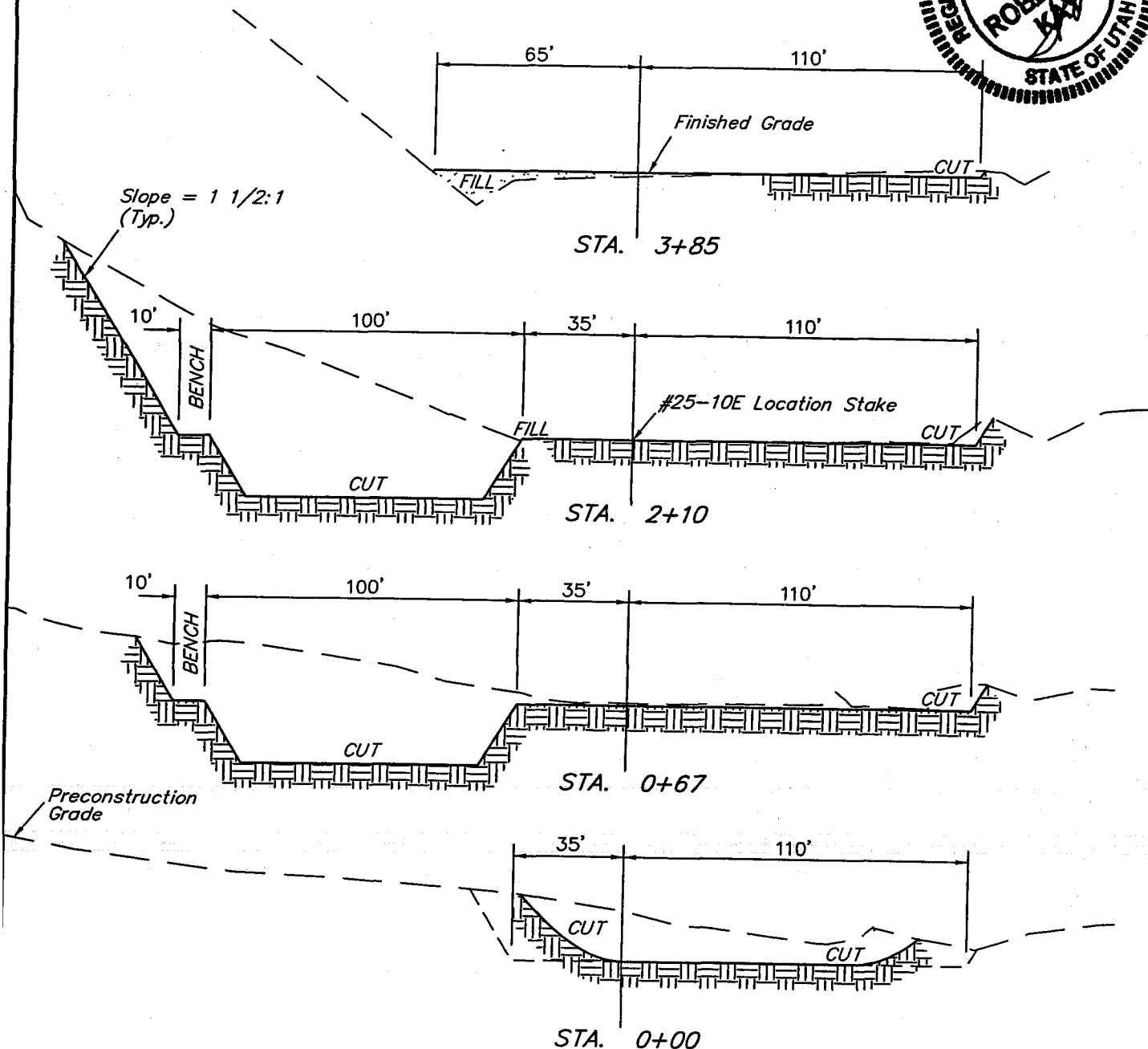
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #25-10E, #23-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



1" = 20'
X-Section
Scale
1" = 50'
DATE: 7-5-06
Drawn By: K.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
(New Construction Only)	
Remaining Location	= 12,790 Cu. Yds.
TOTAL CUT	= 13,440 CU.YDS.
FILL	= 610 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 12,830 Cu. Yds.
Topsoil & Pit Backfill	= 2,600 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 10,230 Cu. Yds.
(After Interim Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #23-10E, #25-10E & #26-10E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 10, T10S, R19E, S.L.B.&M.

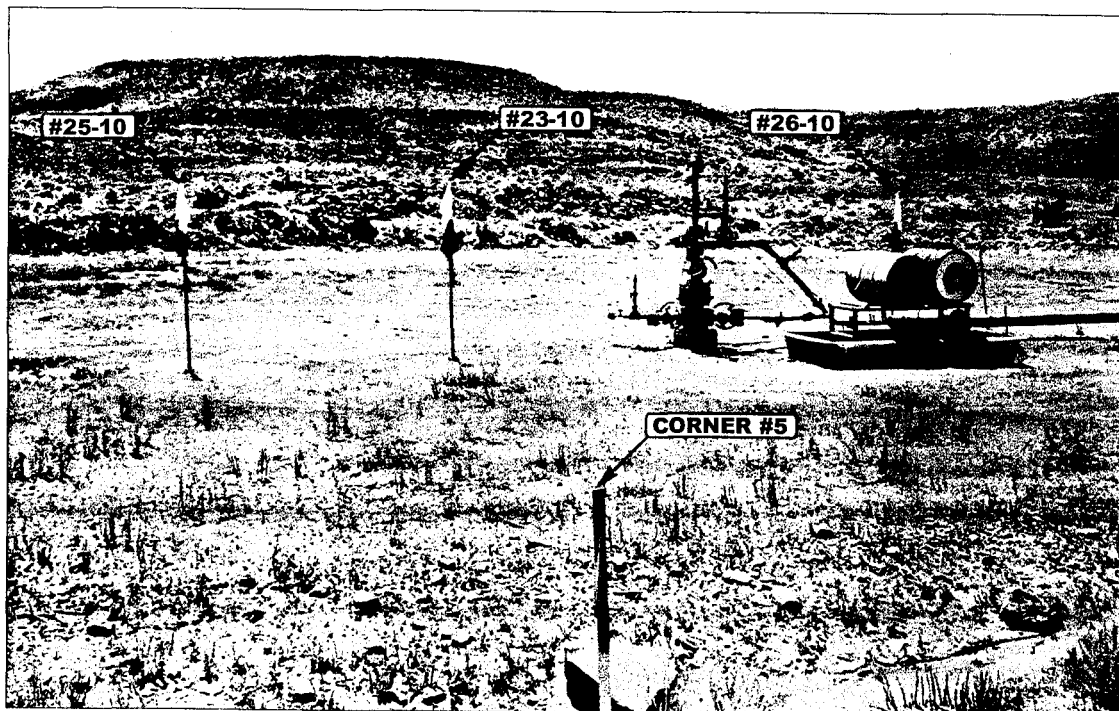


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHERLY

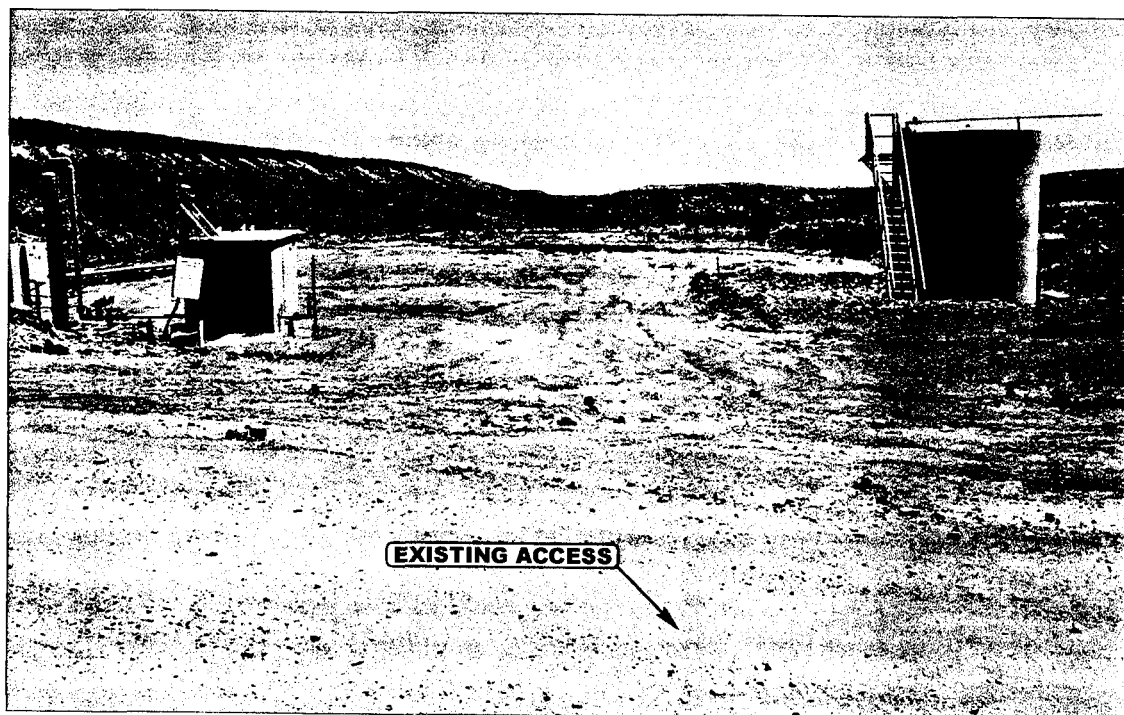


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

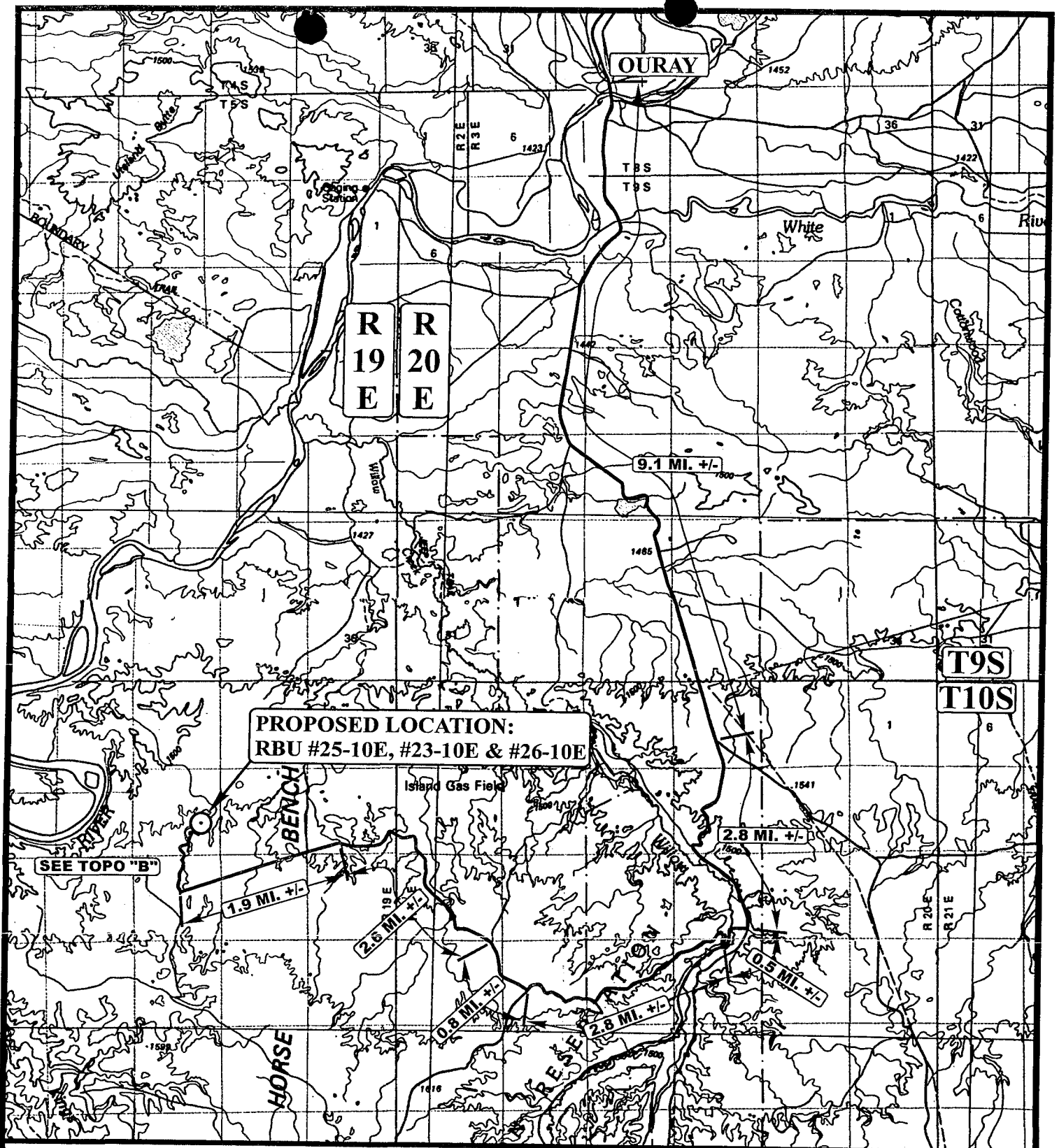
07 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

**RBU #25-10E, #23-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



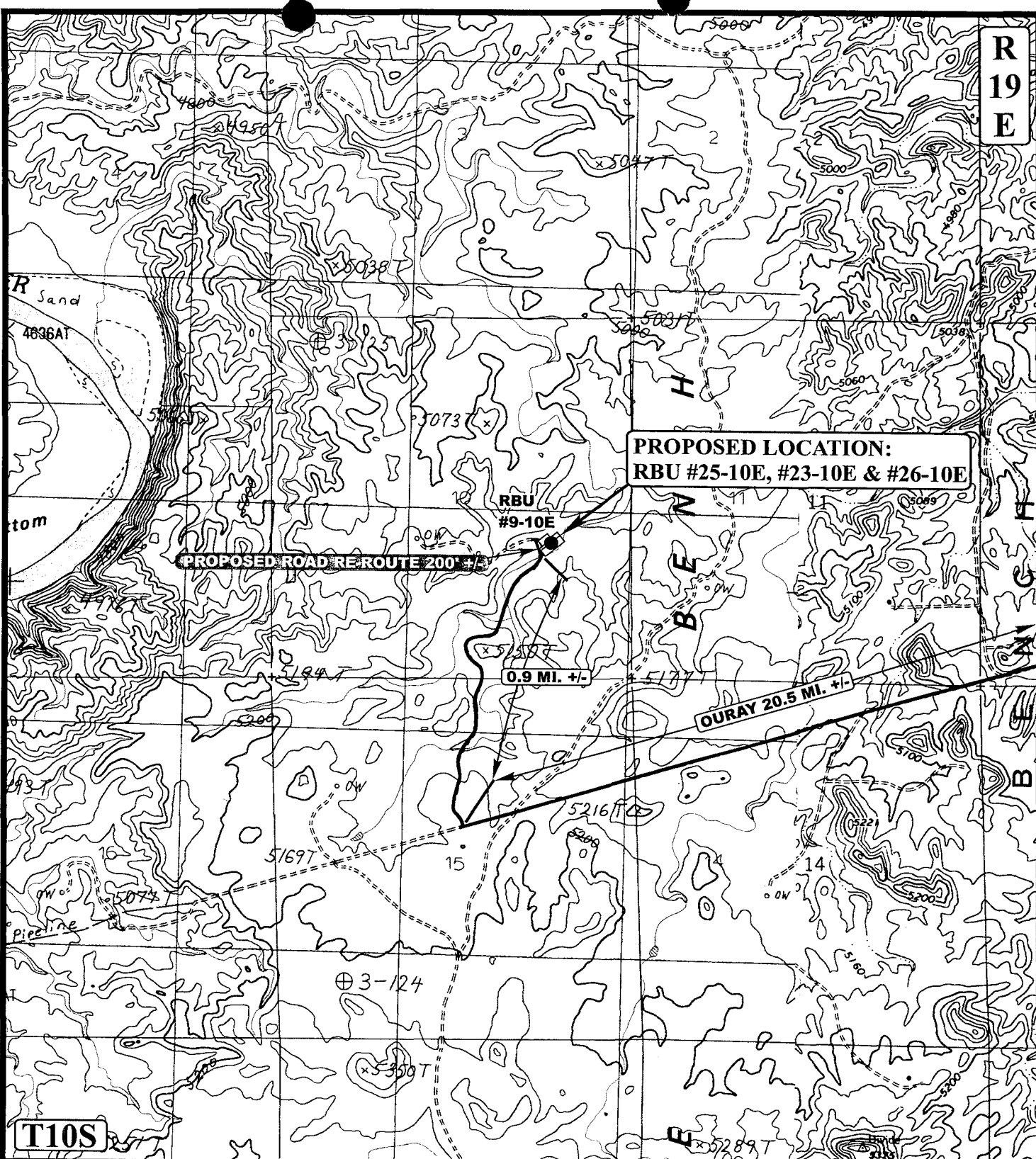
**TOPOGRAPHIC
MAP**

07 10 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R
19
E



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE

DOMINION EXPLR. & PROD., INC.

RBU #25-10E, #23-10E & #26-10E

SECTION 10, T10S, R19E, S.L.B.&M.

NE 1/4 SE 1/4

U E L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

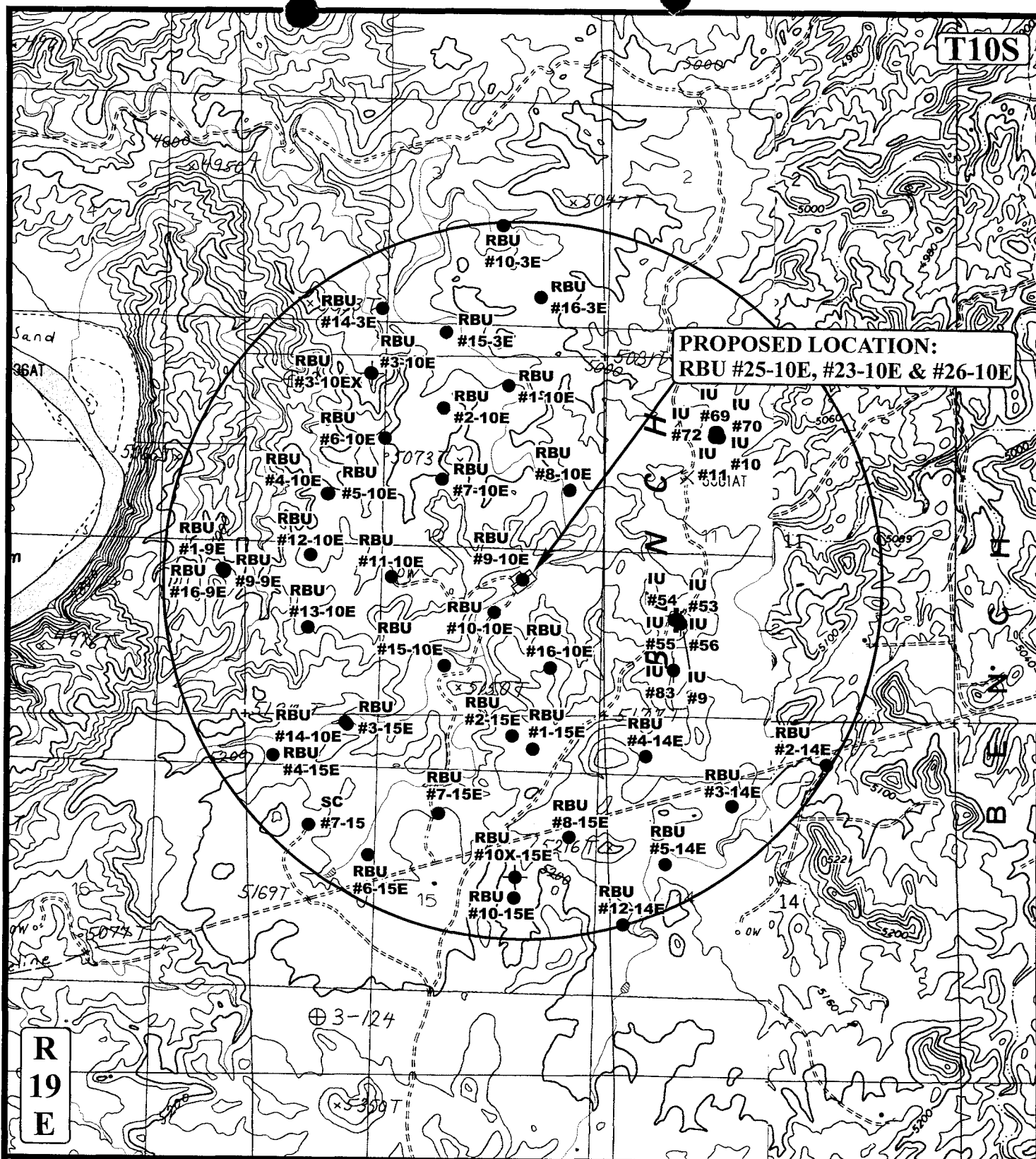
07 10 06

MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B

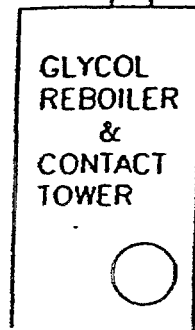
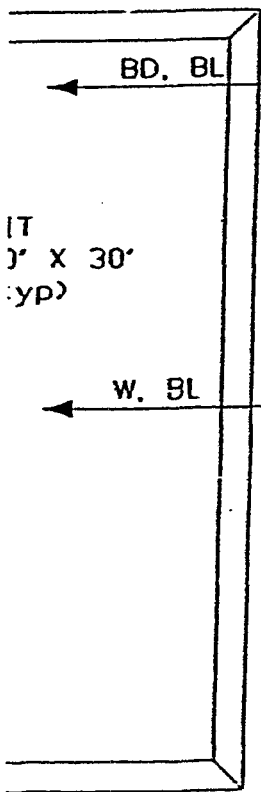
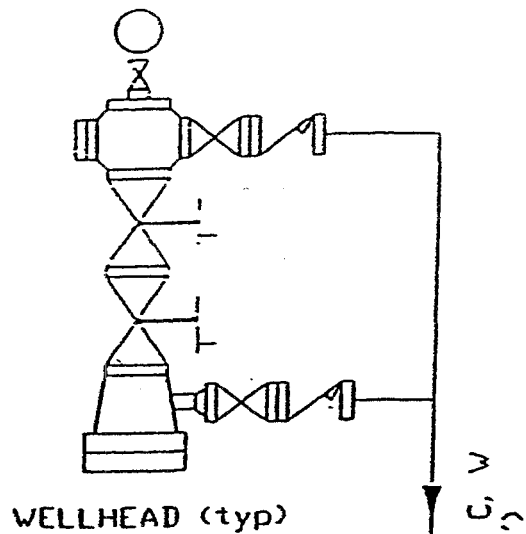
TOPO



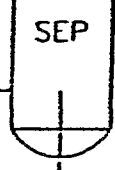
DOMINION EXPLR. & PROD., INC.
RBU #23-10E, #25-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE EXISTING #9-10E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.4 MILES.



BL, G, C, V
(± 100')



±100'



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ⋈ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38585

WELL NAME: RBU 26-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NESE 10 100S 190E

SURFACE: 1995 FSL 1184 FEL

BOTTOM: 2250 FSL 2100 FEL

COUNTY: UINTAH

LATITUDE: 39.96019 LONGITUDE: -109.7630

UTM SURF EASTINGS: 605654 NORTHINGS: 4423861

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013792

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

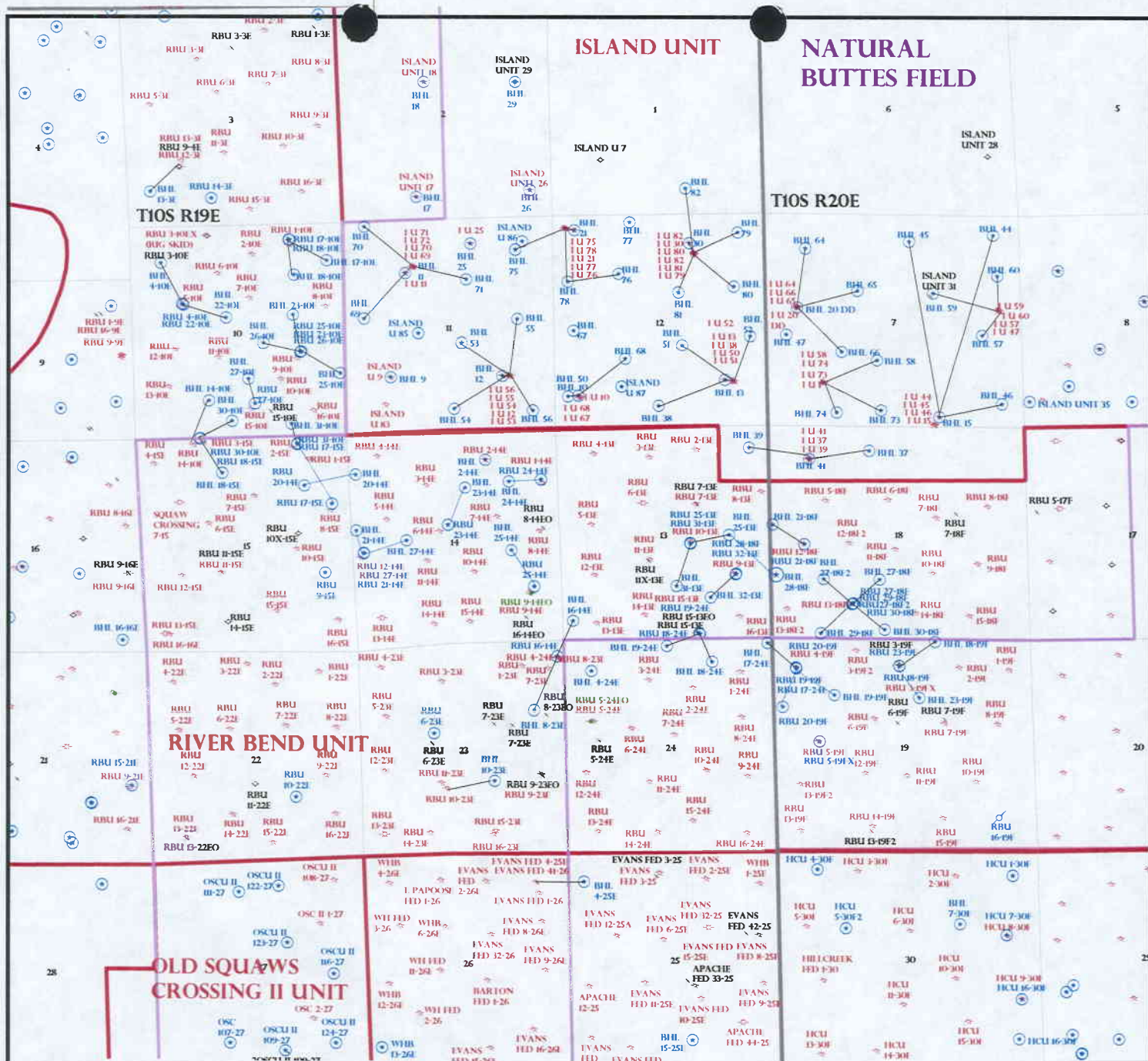
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: RIVER BEND
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Susends R649-3-11
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- See D Apprvg



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

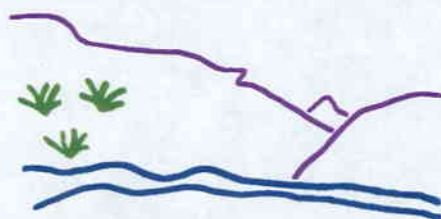
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHEMAL
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 26-10E Well, Surface Location 1995' FSL, 1184' FEL, NE SE, Sec. 10,
T. 10 South, R. 19 East, Bottom Location 2250' FSL, 2100' FEL, NW SE,
Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38585.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number RBU 26-10E
API Number: 43-047-38585
Lease: U-013792

Surface Location: NE SE **Sec.** 10 **T.** 10 South **R.** 19 East
Bottom Location: NW SE **Sec.** 10 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,995' FSL & 1,184' FEL, NE SE, Section 10-10S-19E

2,250' FSL & 2,100' FEL, NW SE, Section 10-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 26-10E

9. API Well No.

43-047-38585

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title Associate Regulatory Specialist

Signature

Keri Pfeifer

Date 10/31/06

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 26-10E
SHL: 1995' FSL & 1184' FEL Section 10-10S-19E
BHL: 2250' FSL & 2100' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,476'
Uteland Limestone	4,856'
Wasatch	5,026'
Chapita Wells	5,846'
Uteland Buttes	7,096'
Mesaverde	7,986'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,476'	Oil
Uteland Limestone	4,856'	Oil
Wasatch	5,026'	Gas
Chapita Wells	5,846'	Gas
Uteland Buttes	7,096'	Gas
Mesaverde	7,986'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,580'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,081'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,580'	8.6	Fresh water, rotating head and diverter
3,580' – 9,081'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,580'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	424	0'-3,080'	10.5 ppg	4.14 CFS	1003 CF	1,755 CF
Tail	254	3,080'-3,580'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,081'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,226'-5,026'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	810	5,026'-9,081'	13.0 ppg	1.75 CFS	703 CF	1405 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 1, 2007
Duration: 14 Days

RECEIVED

SEP 05 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 26-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43,047,38585
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,995' FSL & 1,184' FEL, NE/4 SE/4, At proposed prod. zone 2,250' FSL & 2,100' FEL, NW/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M		12. County or Parish Utah
13. Distance in miles and direction from nearest town or post office* 9.97 miles southwest of Ouray, Utah		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,184'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,081' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,041' GR	22. Approximate date work will start* 04/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) <i>Jerry Kenecka</i>	Name (Printed/Typed) JERRY KENECKA	Date 2/23/2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

NOTICE OF APPROVAL

RECEIVED

FEB 28 2007

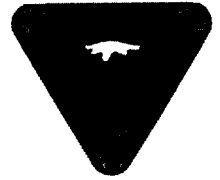
ORIGINAL

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NESE, Sec 10, T10S, R19E
Well No:	RBU 26-10E	Lease No:	UTU-013792
API No:	43-047-38585	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- **RBU 26-10E:** Berm and ditch the SE side of the pad. Round corner 2 and rip rap this corner. Reinforce the hump in the road near corner 2 to keep water in the channel.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other

than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

RECEIVED

SEP 10 2007

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
River Bend Unit

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

8. WELL NAME and NUMBER:
RBU 26-10E

2. NAME OF OPERATOR:

XTO Energy

9. API NUMBER:

4304738585

3. ADDRESS OF OPERATOR:

P.O. Box 1360

CITY Roosevelt

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,995' FSL & 1,184' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

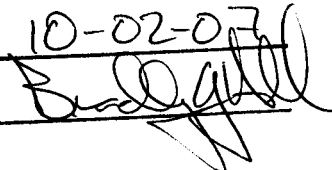
This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

10-02-07

By:

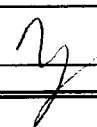


COPY SENT TO OPERATOR
Date: 10-3-07
Initials: RM

NAME (PLEASE PRINT) Marnie Griffin

TITLE Agent for XTO Energy

SIGNATURE



DATE 9/7/2007

(This space for State use only)

RECEIVED

SEP 10 2007

Application for Permit to Drill
Request for Permit Extension
Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738585
Well Name: RBU 26-10E
Location: 10-10S-19E 1995' FSL & 1,184' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature

9/7/2007

Date

Title: Agent

Representing: XTO Energy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

RIVER BEND

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

XTO Energy Inc.

N 2615

3. ADDRESS OF OPERATOR: 810 Houston Street

CITY Fort Worth

STATE TX ZIP 76102

PHONE NUMBER:

(817) 870-2800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED

9. API NUMBER:

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie

James D. Abercrombie

Sr. Vice President, General Manager - Western Business Unit

(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr.

TITLE Sr. Vice President - Land Administration

SIGNATURE

Edwin S. Ryan, Jr.

DATE 7/31/2007

(This space for State use only)

APPROVED

9127107

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505			Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766			Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766			Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505			Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505			Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766			Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206			Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792			Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A			Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206			Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792			Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766			Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206			Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206			Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766			Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794			Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A			Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A			Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792			Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316			Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792			Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792			Federal	GW	APD
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792			Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792			Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766			Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792			Federal	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 26-10E

Api No: 43-047-38585 Lease Type: FEDERAL

Section 10 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 11/16/07

Time 6:00 AM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/16/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738585	RBU 26-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/16/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = NWSE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738586	RBU 25-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/18/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = NESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738587	RBU 23-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/17/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = SENE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Holly C. Perkins

Signature

Regulatory Compliance Tech

11/27/2007

Title

Date

(5/2000)

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NOV 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 26-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738585
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTES
		COUNTY: UINTAH
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/16/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/16/2007 and drilled to 580'. Ran 14 joints 13-3/8", 48#, H-40, ST&C conductor casing & set @ 533". Cemented w/500 sx Premium cement.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 11/27/2007

(This space for State use only)

RECEIVED

DEC 03 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 26-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		9. API NUMBER: 4304738585
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E		10. FIELD AND POOL, OR WILDCAT: WASATCH- MESA VERDE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena C Johnson* DATE 1/23/2008

(This space for State use only)

RECEIVED
JAN 28 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 026-10E	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 11/02/2007

AFE: 715567

11/2/07 First rpt for AFE #715567 to D&C. MIRU Jackson Const. STD loc on 10/15/07. RDMO Jackson Const 10/28/07. Lined pit w/16 mil lnr 10/31/07. Susp rpts pending further activity. Note: (Pad well w/RBU 23-10E, 25-10E & 9-10E).

UINTAH

RBU 26-10E

LOCATION : NESE, Sec 10, T10S, R19E
CONTRACTOR: Bill Jrs, 6
WI %:
AFE#: 715567
API#: 43047385850000
DATE FIRST RPT: 11/14/2007

DATE: 11/14/2007

OPERATION: Drill and Set Conductor Pipe.

DFS: -2.02 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (24.00) Drill 26" Conductor Hole to 40'. Ran 20" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole..

DATE: 11/17/2007

OPERATION:

DFS: 0.9 Footage Made: Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 178,179.00 CWC: 178,179.00

TIME DIST: (15.50) Drill 580' Of 17 1/2" Hole.. (1.00) Circulate.. (1.00) TOOHD Pipe.. (1.00) PU & Run 550.4' Of 13 3/8" Surface Casing.. (3.00) Cement Surface Casing To Surface..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		8. WELL NAME and NUMBER: RBU 26-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738585
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/22/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: REVISE PLAN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the drilling plan per Pathfinder's plan and survey attached.

COPY SENT TO OPERATOR

Date: 3.19.2008

Initials: KS

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 2/22/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

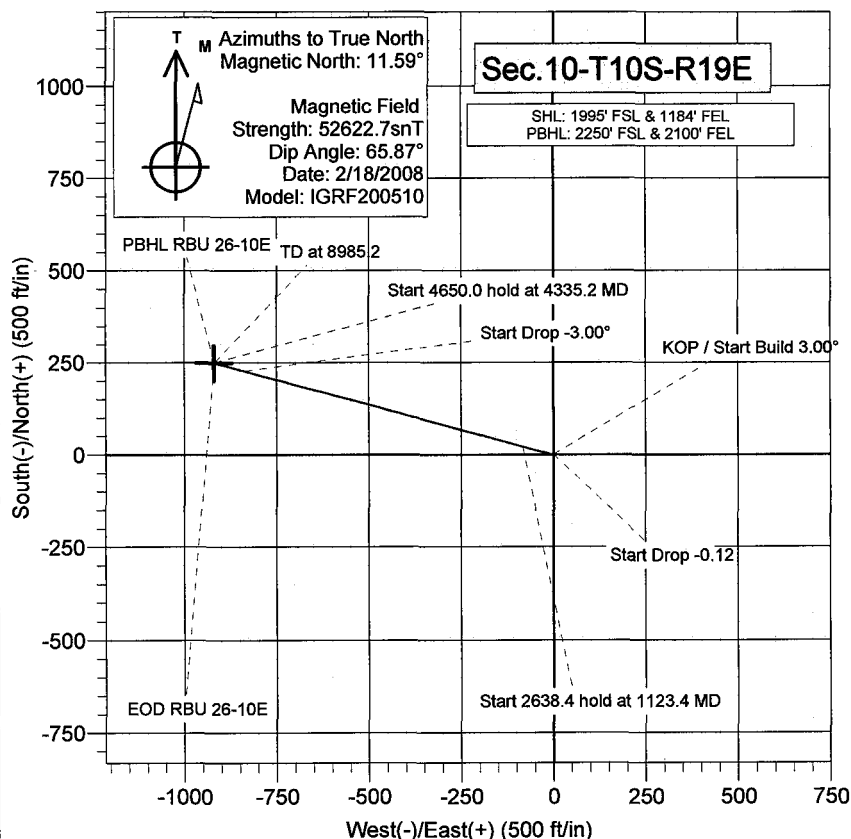
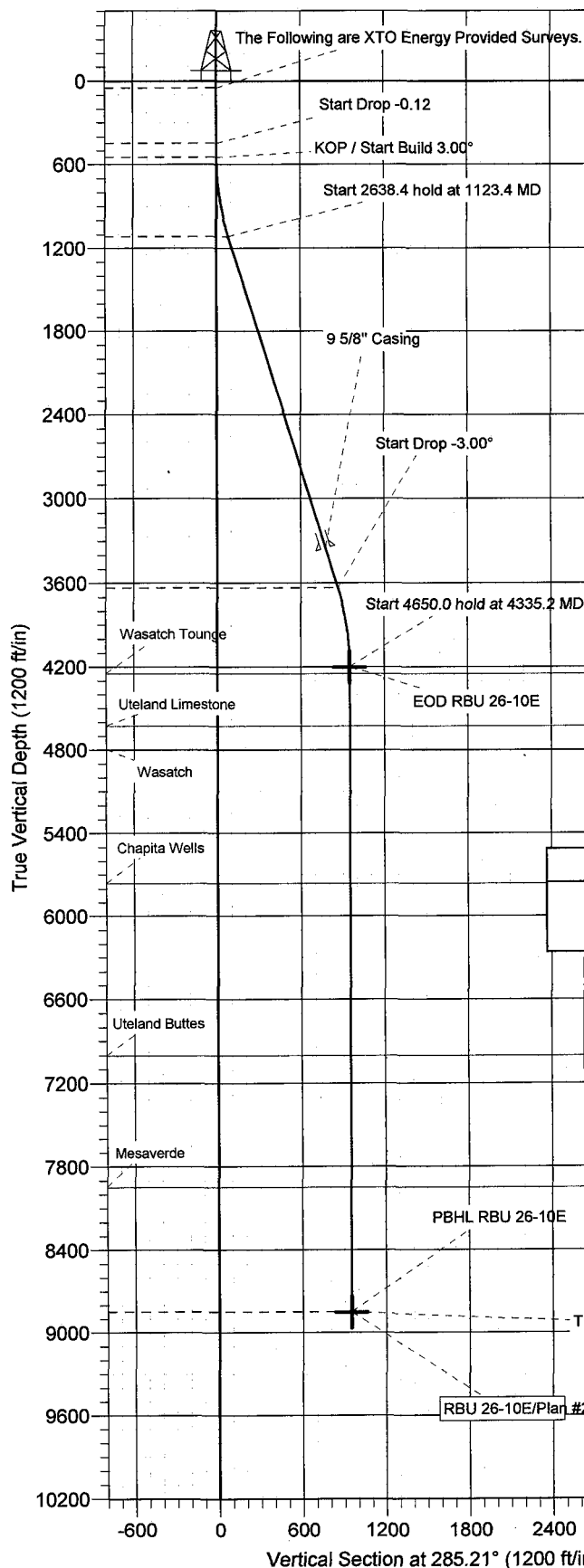
FEB 27 2008

DIV. OF OIL, GAS & MINING

Date: 3/17/08

By: *[Signature]*

(See Instructions on Reverse Side)



WELL DETAILS: RBU 26-10E

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	7158943.95	2127009.72	5041.0	39° 57' 36.670 N	109° 45' 50.062 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 26-10E	4200.0	249.6	-917.9	39° 57' 39.136 N	109° 46' 1.851 W	Point
PBHL RBU 26-10E	8850.0	249.6	-917.9	39° 57' 39.136 N	109° 46' 1.851 W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	450.0	0.12	140.43	450.0	0.0	-0.2	0.00	0.00	0.2	
2	550.0	0.00	0.00	550.0	0.0	-0.1	0.12	180.00	0.1	
3	1123.4	17.20	285.22	1114.8	22.4	-82.6	3.00	285.22	85.6	
4	3761.8	17.20	285.22	3635.2	227.2	-835.5	0.00	0.00	865.8	
5	4335.2	0.00	0.00	4200.0	249.6	-917.9	3.00	180.00	951.2	EOD RBU 26-10E
6	8985.2	0.00	0.00	8850.0	249.6	-917.9	0.00	0.00	951.2	PBHL RBU 26-10E

ANNOTATIONS

TVD	MD	Annotation
450.0	450.0	Start Drop -0.12
550.0	550.0	KOP / Start Build 3.00°
1114.8	1123.4	Start 2638.4 hold at 1123.4 MD
3635.2	3761.8	Start Drop -3.00°
4200.0	4335.2	Start 4650.0 hold at 4335.2 MD
8850.0	8985.2	TD at 8985.2

XTO ENERGY

XTO Energy

Uintah Co.,UT

Sec.10-T10S-R19E

RBU 26-10E

Wellbore #1

Plan: Plan #2

Pathfinder Planning Report

20 February, 2008

PATHFINDER
ENERGY SERVICES

Pathfinder Energy Services

Planning Report



XTO

Database: EDM 2003.16 Single User Db
Company: XTO Energy
Project: Uintah Co.,UT
Site: Sec.10-T10S-R19E
Well: RBU 26-10E
Wellbore: Wellbore #1
Design: Plan #2

Local Co-ordinate Reference: Well RBU 26-10E
TVD Reference: WELL @ 5059.0ft (Original Well Elev)
MD Reference: WELL @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Uintah Co.,UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Sec.10-T10S-R19E		
Site Position:		Northing:	7,161,778.74 ft
From:	Lat/Long	Easting:	2,126,710.24 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	39° 58' 4.739 N
		Longitude:	109° 45' 53.201 W
		Grid Convergence:	1.11 °

Well	RBU 26-10E		
Well Position	+N/-S	0.0 ft	Northing: 7,158,943.95 ft
	+E/-W	0.0 ft	Easting: 2,127,009.72 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	39° 57' 36.670 N
		Longitude:	109° 45' 50.062 W
		Ground Level:	5,041.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2/18/2008	11.59	65.87	52,623

Design	Plan #2				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	450.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	8,850.0	0.0	0.0	285.21	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
450.0	0.12	140.43	450.0	0.0	-0.2	0.00	0.00	0.00	0.00	
550.0	0.00	0.00	550.0	0.0	-0.1	0.12	-0.12	0.00	180.00	
1,123.4	17.20	285.22	1,114.8	22.4	-82.6	3.00	3.00	0.00	285.22	
3,761.8	17.20	285.22	3,635.2	227.2	-835.5	0.00	0.00	0.00	0.00	
4,335.2	0.00	0.00	4,200.0	249.6	-917.9	3.00	-3.00	0.00	180.00	EOD RBU 26-10E
8,985.2	0.00	0.00	8,850.0	249.6	-917.9	0.00	0.00	0.00	0.00	PBHL RBU 26-10E

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Wellbore: Wellbore #1
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Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well RBU 26-10E
 WELL @ 5059.0ft (Original Well Elev)
 WELL @ 5059.0ft (Original Well Elev)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
50.0	0.06	339.74	50.0	0.0	0.0	0.0	0.12	0.12	0.00
100.0	0.07	201.07	100.0	0.0	0.0	0.0	0.24	0.02	-277.34
150.0	0.10	357.58	150.0	0.0	0.0	0.0	0.33	0.06	313.02
200.0	0.15	171.76	200.0	0.0	0.0	0.0	0.50	0.10	348.36
250.0	0.19	281.68	250.0	0.0	-0.1	0.1	0.56	0.08	219.84
300.0	0.22	230.68	300.0	-0.1	-0.3	0.2	0.36	0.06	-102.00
350.0	0.18	311.54	350.0	-0.1	-0.4	0.4	0.52	-0.08	161.72
400.0	0.27	62.95	400.0	0.0	-0.3	0.3	0.75	0.18	222.82
Start Drop -0.12									
450.0	0.12	140.43	450.0	0.0	-0.2	0.2	0.54	-0.30	154.96
500.0	0.06	140.43	500.0	0.0	-0.2	0.1	0.12	-0.12	0.00
KOP / Start Build 3.00°									
550.0	0.00	0.00	550.0	0.0	-0.1	0.1	0.12	-0.12	0.00
600.0	1.50	285.22	600.0	0.1	-0.8	0.8	3.00	3.00	0.00
700.0	4.50	285.22	699.8	1.5	-5.8	6.0	3.00	3.00	0.00
800.0	7.50	285.22	799.3	4.2	-15.9	16.5	3.00	3.00	0.00
900.0	10.50	285.22	898.0	8.3	-31.0	32.1	3.00	3.00	0.00
1,000.0	13.50	285.22	995.8	13.8	-51.1	52.9	3.00	3.00	0.00
1,100.0	16.50	285.22	1,092.4	20.6	-76.0	78.8	3.00	3.00	0.00
Start 2638.4 hold at 1123.4 MD									
1,123.4	17.20	285.22	1,114.8	22.4	-82.6	85.6	3.00	3.00	0.00
1,200.0	17.20	285.22	1,188.0	28.3	-104.4	108.2	0.00	0.00	0.00
1,300.0	17.20	285.22	1,283.5	36.1	-133.0	137.8	0.00	0.00	0.00
1,400.0	17.20	285.22	1,379.1	43.8	-161.5	167.4	0.00	0.00	0.00
1,500.0	17.20	285.22	1,474.6	51.6	-190.0	196.9	0.00	0.00	0.00
1,600.0	17.20	285.22	1,570.1	59.4	-218.6	226.5	0.00	0.00	0.00
1,700.0	17.20	285.22	1,665.6	67.1	-247.1	256.1	0.00	0.00	0.00
1,800.0	17.20	285.22	1,761.2	74.9	-275.7	285.6	0.00	0.00	0.00
1,900.0	17.20	285.22	1,856.7	82.7	-304.2	315.2	0.00	0.00	0.00
2,000.0	17.20	285.22	1,952.2	90.4	-332.7	344.8	0.00	0.00	0.00
2,100.0	17.20	285.22	2,047.7	98.2	-361.3	374.4	0.00	0.00	0.00
2,200.0	17.20	285.22	2,143.3	105.9	-389.8	403.9	0.00	0.00	0.00
2,300.0	17.20	285.22	2,238.8	113.7	-418.3	433.5	0.00	0.00	0.00
2,400.0	17.20	285.22	2,334.3	121.5	-446.9	463.1	0.00	0.00	0.00
2,500.0	17.20	285.22	2,429.8	129.2	-475.4	492.7	0.00	0.00	0.00
2,600.0	17.20	285.22	2,525.4	137.0	-503.9	522.2	0.00	0.00	0.00
2,700.0	17.20	285.22	2,620.9	144.8	-532.5	551.8	0.00	0.00	0.00
2,800.0	17.20	285.22	2,716.4	152.5	-561.0	581.4	0.00	0.00	0.00
2,900.0	17.20	285.22	2,812.0	160.3	-589.6	611.0	0.00	0.00	0.00
3,000.0	17.20	285.22	2,907.5	168.0	-618.1	640.5	0.00	0.00	0.00
3,100.0	17.20	285.22	3,003.0	175.8	-646.6	670.1	0.00	0.00	0.00
3,200.0	17.20	285.22	3,098.5	183.6	-675.2	699.7	0.00	0.00	0.00
3,300.0	17.20	285.22	3,194.1	191.3	-703.7	729.2	0.00	0.00	0.00
3,400.0	17.20	285.22	3,289.6	199.1	-732.2	758.8	0.00	0.00	0.00
9 5/8" Casing									
3,463.2	17.20	285.22	3,350.0	204.0	-750.3	777.5	0.00	0.00	0.00
3,500.0	17.20	285.22	3,385.1	206.8	-760.8	788.4	0.00	0.00	0.00
3,600.0	17.20	285.22	3,480.6	214.6	-789.3	818.0	0.00	0.00	0.00
3,700.0	17.20	285.22	3,576.2	222.4	-817.8	847.5	0.00	0.00	0.00
Start Drop -3.00°									
3,761.8	17.20	285.22	3,635.2	227.2	-835.5	865.8	0.00	0.00	0.00
3,800.0	16.05	285.22	3,671.8	230.0	-846.0	876.7	3.00	-3.00	0.00

Pathfinder Energy Services

Planning Report



XTO

Database: EDM 2003.16 Single User Db
Company: XTO Energy
Project: Uintah Co.,UT
Site: Sec.10-T10S-R19E
Well: RBU 26-10E
Wellbore: Wellbore #1
Design: Plan #2

Local Co-ordinate Reference: Well RBU 26-10E
TVD Reference: WELL @ 5059.0ft (Original Well Elev)
MD Reference: WELL @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,900.0	13.05	285.22	3,768.6	236.6	-870.3	901.9	3.00	-3.00	0.00
4,000.0	10.05	285.22	3,866.6	241.9	-889.6	921.9	3.00	-3.00	0.00
4,100.0	7.05	285.22	3,965.4	245.8	-904.0	936.8	3.00	-3.00	0.00
4,200.0	4.05	285.22	4,064.9	248.3	-913.3	946.5	3.00	-3.00	0.00
4,300.0	1.05	285.22	4,164.8	249.5	-917.6	950.9	3.00	-3.00	0.00
Start 4650.0 hold at 4335.2 MD - EOD RBU 26-10E									
4,335.2	0.00	0.00	4,200.0	249.6	-917.9	951.2	3.00	-3.00	0.00
Wasatch Tounge									
4,380.2	0.00	0.00	4,245.0	249.6	-917.9	951.2	0.00	0.00	0.00
4,400.0	0.00	0.00	4,264.8	249.6	-917.9	951.2	0.00	0.00	0.00
4,500.0	0.00	0.00	4,364.8	249.6	-917.9	951.2	0.00	0.00	0.00
4,600.0	0.00	0.00	4,464.8	249.6	-917.9	951.2	0.00	0.00	0.00
4,700.0	0.00	0.00	4,564.8	249.6	-917.9	951.2	0.00	0.00	0.00
Uteland Limestone									
4,760.2	0.00	0.00	4,625.0	249.6	-917.9	951.2	0.00	0.00	0.00
4,800.0	0.00	0.00	4,664.8	249.6	-917.9	951.2	0.00	0.00	0.00
4,900.0	0.00	0.00	4,764.8	249.6	-917.9	951.2	0.00	0.00	0.00
Wasatch									
4,930.2	0.00	0.00	4,795.0	249.6	-917.9	951.2	0.00	0.00	0.00
5,000.0	0.00	0.00	4,864.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,100.0	0.00	0.00	4,964.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,200.0	0.00	0.00	5,064.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,300.0	0.00	0.00	5,164.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,400.0	0.00	0.00	5,264.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,500.0	0.00	0.00	5,364.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,600.0	0.00	0.00	5,464.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,700.0	0.00	0.00	5,564.8	249.6	-917.9	951.2	0.00	0.00	0.00
5,800.0	0.00	0.00	5,664.8	249.6	-917.9	951.2	0.00	0.00	0.00
Chapita Wells									
5,895.2	0.00	0.00	5,760.0	249.6	-917.9	951.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,764.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,864.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,100.0	0.00	0.00	5,964.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,200.0	0.00	0.00	6,064.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,164.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,264.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,500.0	0.00	0.00	6,364.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,464.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,564.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,800.0	0.00	0.00	6,664.8	249.6	-917.9	951.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,764.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,864.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,100.0	0.00	0.00	6,964.8	249.6	-917.9	951.2	0.00	0.00	0.00
Uteland Buttes									
7,135.2	0.00	0.00	7,000.0	249.6	-917.9	951.2	0.00	0.00	0.00
7,200.0	0.00	0.00	7,064.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,300.0	0.00	0.00	7,164.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,264.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,500.0	0.00	0.00	7,364.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,464.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,564.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,664.8	249.6	-917.9	951.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,764.8	249.6	-917.9	951.2	0.00	0.00	0.00

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Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,000.0	0.00	0.00	7,864.8	249.6	-917.9	951.2	0.00	0.00	0.00
Mesaverde									
8,080.2	0.00	0.00	7,945.0	249.6	-917.9	951.2	0.00	0.00	0.00
8,100.0	0.00	0.00	7,964.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,200.0	0.00	0.00	8,064.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,300.0	0.00	0.00	8,164.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,400.0	0.00	0.00	8,264.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,364.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,600.0	0.00	0.00	8,464.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,700.0	0.00	0.00	8,564.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,800.0	0.00	0.00	8,664.8	249.6	-917.9	951.2	0.00	0.00	0.00
8,900.0	0.00	0.00	8,764.8	249.6	-917.9	951.2	0.00	0.00	0.00
TD at 8985.2 - PBHL RBU 26-10E									
8,985.2	0.00	0.00	8,850.0	249.6	-917.9	951.2	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL RBU 26-10E - plan hits target - Point	0.00	0.00	8,850.0	249.6	-917.9	7,159,175.68	2,126,087.14	39° 57' 39.136 N	109° 46' 1.851 W
EOD RBU 26-10E - plan hits target - Point	0.00	0.00	4,200.0	249.6	-917.9	7,159,175.68	2,126,087.14	39° 57' 39.136 N	109° 46' 1.851 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
3,463.2	3,350.0	9 5/8" Casing	9-5/8	12-1/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,380.2	4,245.0	Wasatch Tounge		0.00	
4,760.2	4,625.0	Uteland Limestone		0.00	
4,930.2	4,795.0	Wasatch		0.00	
5,895.2	5,760.0	Chapita Wells		0.00	
7,135.2	7,000.0	Uteland Buttes		0.00	
8,080.2	7,945.0	Mesaverde		0.00	

Pathfinder Energy Services

Planning Report



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North Reference: True
Survey Calculation Method: Minimum Curvature

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
450.0	450.0	0.0	-0.2	Start Drop -0.12
550.0	550.0	0.0	-0.1	KOP / Start Build 3.00°
1,123.4	1,114.8	22.4	-82.6	Start 2638.4 hold at 1123.4 MD
3,761.8	3,635.2	227.2	-835.5	Start Drop -3.00°
4,335.2	4,200.0	249.6	-917.9	Start 4650.0 hold at 4335.2 MD
8,985.2	8,850.0	249.6	-917.9	TD at 8985.2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 26-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		9. API NUMBER: 4304738585
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RRT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 3/1/2008

(This space for State use only)

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MAR 05 2008

DIV. OF OIL, GAS & MINING

UINTAH**RBU 26-10E**

LOCATION : NESE, Sec 10, T10S, R19E

CONTRACTOR: Frontier Drilling, 6

WI %:

AFE#: 715567

API#: 43047385850000

DATE FIRST RPT: 11/14/2007

DATE: 2/19/2008

OPERATION: MI&RU FRONTIER RIG 6

DFS: 94.98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

39,523.00

CWC:

217,702.00

TIME DIST: (24.00) MOVE IN FROM RBU 18-10E AND RIG UP RIG IS 100% ON LOC AND 50% RIGGED UP.

DATE: 2/20/2008

OPERATION: WAIT ON PARTS FOR RIGHT ANGLE DRIVE

DFS: 95.98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

23,403.00

CWC:

241,105.00

TIME DIST: (12.00) FINISH RIGGING UP. (12.00) WAIT ON PARTS TO REPAIR RIGHT ANGLE DRIVE FOR ROT. TABLE.

DATE: 2/21/2008

OPERATION: WAIT ON PARTS FOR RIGHT ANGLE DRIVE

DFS: 96.98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

27,353.00

CWC:

268,458.00

TIME DIST: (24.00) RIG REPAIR - RIGHT ANGLE DRIVE TO ROT. TABLE.

DATE: 2/22/2008

OPERATION: RIG REPAIR - RIGHT ANGLE DRIVE

DFS: 97.98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

24,608.00

CWC:

293,066.00

TIME DIST: (24.00) REBUILD & INSTALL RIGHT ANGLE DRIVE FOR ROT. TABLE.

DATE: 2/23/2008

OPERATION: RIG REPAIR - BEARINGS ON LINE SHAFT

DFS: 98.98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

1,978.00

CWC:

295,044.00

TIME DIST: (24.00) RIG REPAIR - BEARINGS ON LINE SHAFT IN DWRK..

DATE: 2/24/2008

OPERATION: DRILLING F/574' T/871'

DFS: 99.98

Footage Made: 297

Measured Depth: 871

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

135,728.00

CWC:

430,772.00

TIME DIST: (11.00) RIG REPAIR - LINE SHAFT IN DWRK. (1.00) FINISH RIG UP. (3.50) PICK UP BHA & H.W.D.P. T/ 490'. (2.00) DRILL CMT. & FLOAT EQ. T/574'. (6.50) DRLG. F/574' T/871' SLIDE & ROT. TO BUILD ANGLE.

DATE: 2/25/2008

OPERATION: DRILLING @ 2072'

DFS: 100.98

Footage Made: 1,201

Measured Depth: 2,072

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

41,662.00

CWC:

472,434.00

TIME DIST: (9.50) DRLG. F/871' T/1405' SLIDE & ROT. TO BUILD ANGLE. (0.50) RIG SERVICE. (14.00) DRLG. F/1405' T/2072' SLIDE & ROT. HOLDING ANGLE.

DATE: 2/26/2008

OPERATION: TRIP FOR BIT # 2

DFS: 101.98

Footage Made: 808

Measured Depth: 2,880

MW: 8.8 **VISC:** 39
WOB: 25 **RPM:** 73
DMC: **CMC:** **DWC:** 56,987.00 **CWC:** 529,421.00
TIME DIST: (6.50) DRLG. F/2072' T/2390' SLIDE & ROT. TO HOLD ANGLE. (0.50) RIG REPAIR - REPLACE "O" RING IN STAND PIPE. (3.50) DRLG. F/2390' T/2517' SLIDE & ROT.. (0.50) RIG SERVICE. (12.00) DRLG. F/2517' T/2880' SLIDE & ROT.. (1.00) TRIP FOR BIT # 2.

DATE: 2/27/2008
OPERATION: DRILLING @ 3345'
DFS: 102.98 **Footage Made:** 465 **Measured Depth:** 3,345
MW: 9 **VISC:** 36
WOB: 25 **RPM:** 73
DMC: **CMC:** **DWC:** 45,923.00 **CWC:** 575,344.00
TIME DIST: (4.00) TRIP FOR BIT # 2. (0.50) WASH & REAM 60' TO BTM.. (5.50) DRLG. F/2880' T/3027' SLIDE & ROT. HOLDING ANGLE. (0.50) RIG SERVICE. (13.50) DRLG. F/3027' T/3345' SLIDE & ROT. HOLDING ANGLE.

DATE: 2/28/2008
OPERATION: NIPPLE DOWN 13 5/8" DIVERTER
DFS: 103.98 **Footage Made:** 128 **Measured Depth:** 3,473
MW: 9 **VISC:** 39
WOB: 25 **RPM:** 73
DMC: **CMC:** **DWC:** 189,152.00 **CWC:** 764,496.00
TIME DIST: (4.00) DRLG. F/3345' T/3473' SLIDING TO HOLD ANGLE. (2.00) CIRC. & COND. TO RUN CSG.. (4.50) TRIP OUT & LAY DOWN 8" D.C. AND MWD. (4.50) RIG UP WEATHERFORD TRS AND RAN 77 JTS. 9 5/8" 36# J55 WITH DIFF. FILL FLOAT SHOE & COLLAR - SET @ 3454'. (4.00) CIRC. & COND. FOR CMT JOB. (3.00) RIG UP HALLIBURTON AND CMT. 9 5/8" CSG. LEAD = 370SK TYPE III WT. 10.5 YIELD 4.14 272 BBL TAIL = 250SK TYPE I WT. 15.6 YIELD 1.20 - DROP PLUG & DISP. WITH 263 BBL 9.0 PPG MUD PLUG BUMPED FLOATS HELD - HOLE STAYED FULL. (2.00) NIPPLE DOWN 13 5/8 DIVERTER.

DATE: 2/29/2008
OPERATION: DRILLING @ 3752'
DFS: 104.98 **Footage Made:** 279 **Measured Depth:** 3,752
MW: 9.2 **VISC:** 38
WOB: 15 **RPM:** 100
DMC: **CMC:** **DWC:** 60,324.00 **CWC:** 824,820.00
TIME DIST: (9.00) NIPPLE DOWN DIVERTER AND NIPPLE UP BOP. (4.50) PRESS. TEST BOP, CHOKE & LINES TO 3000 PSI - ANNULAR & CSG. TO 1500 PSI NOTIFIED CAROL SCOTT WITH BLM. (1.50) P/U BHA & ORIENT MWD. (1.50) CHANGE MWD TRANSDUCER. (1.00) TRIP IN TO 3407'. (1.00) DRILL CMT. & FLOAT EQ. F/3407' T/3473'. (5.50) DRLG. F/3473' T/3752'.

43-047-38585

10 105 192

HALLIBURTON**Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 301599	Ship To #: 2633540	Quote #:	Sales Order #: 5716538
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: RIVER BEND UNIT		Well #: 26-10E	API/UWI #:
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling		Rig/Platform Name/Num: Frontier 6	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: RICHMOND, SHANE	MBU ID Emp #: 241364

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MCDONALD, RICHARD	8.5	121406	MCKEE, RALPH R	8.5	259268	PRICE, TIMOTHY Allen	8.5	439394
RICHMOND, SHANE Allen	8.5	241364	SHEFFER, CLAY	8.5	364677	WALLACE, TYLER	8.5	408055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10708077	50 mile	10713216	50 mile	10714600C	50 mile	10724587	50 mile
10829452	50 mile	10829454	50 mile	10991613	50 mile	10994447	50 mile
11023106	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-27-08	2	0	02-28-08	6	3			

TOTAL	Total is the sum of each column separately							
--------------	--	--	--	--	--	--	--	--

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Deparated Loc	Job Times	Date	Time	Time Zone
				BHST	3454. ft	3454. ft						Called Out	27 - Feb - 2008	17:30	MST
												On Location	27 - Feb - 2008	22:00	MST
												Job Started	28 - Feb - 2008	01:15	MST
												Job Completed	28 - Feb - 2008	03:27	MST
												Deparated Loc	28 - Feb - 2008	06:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
13 3/8" Surface	Used		13.375	12.615	54.5				550.		
12 1/4" Open Hole				12.25				550.	3454.		
9 5/8" Intermediate	New		9.625	8.921	36.		J-55		3454.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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MAR 24 2008

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water W/Poly-E Ahead		20.00	bbl	8.4	.0	.0	5.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	370.0	sacks	10.5	4.14	26.03	5.0	26.03
	94 lbm	CMT - STANDARD TYPE III - FINE, BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 50 LB SK (100007865)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10 lbm	GILSONITE, BULK (100003700)							
	26.03 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD CEMENT (100003684)	250.0	sacks	15.6	1.2	5.26	5.0	5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.258 Gal	FRESH WATER							
4	Displacement		271.00	bbl	8.34	.0	.0	5.0	
5	Top Out Side	CMT - STANDARD CEMENT (100003684)		sacks	15.6	1.21	5.28		5.28
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.275 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement	271	Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599		Ship To #: 2633540		Quote #:		Sales Order #: 5716538	
Customer: XTO ENERGY INC				Customer Rep: SEELEY, SCOTT			
Well Name: RIVER BEND UNIT			Well #: 26-10E		API/UWI #:		
Field: NATURAL BUTTES		City (SAP): UNKNOWN		County/Parish: Uintah		State: Utah	
Legal Description:							
Lat:				Long:			
Contractor: Frontier Drilling			Rig/Platform Name/Num: Frontier 6				
Job Purpose: Cement Intermediate Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Intermediate Casing				
Sales Person: KRUGER, ROBERT			Srvc Supervisor: RICHMOND, SHANE			MBU ID Emp #: 241364	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/27/2008 17:00							
Depart Yard Safety Meeting	02/27/2008 19:15							
Depart from Service Center or Other Site	02/27/2008 19:30							
Arrive At Loc	02/27/2008 22:00							
Assessment Of Location Safety Meeting	02/27/2008 22:19							
Safety Meeting - Pre Rig-Up	02/27/2008 22:30							
Rig-Up Equipment	02/27/2008 22:32							
Pre-Job Safety Meeting	02/28/2008 00:00							
Other	02/28/2008 00:30							Pump 5 bbl's ahead to thaw lines before P.S.I. test.
Pressure Test	02/28/2008 01:18					4000.0		Pressured to 4500 P.S.I.
Start Job	02/28/2008 01:20							
Pump Gel - Start	02/28/2008 01:22		5			170.0		20bbl.
Pump Lead Cement	02/28/2008 01:27		5			170.0		272.31bbl.
Other	02/28/2008 01:35		6			170.0		Rate change.
Pump Tail Cement	02/28/2008 02:17		61			135.0		53.43bbl.
Stop Pumping	02/28/2008 02:36							
Drop Plug	02/28/2008 02:37							Plug went.

Sold To #: 7.20.130

Ship To #: 2633540

Quote #:

Sales Order #:

5716538

SHIMMIT Version: 7.20.130

Thursday, February 28, 2008 06:53:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/28/2008 02:38		8				120.0	
Event	02/28/2008 02:43		8				330.0	Caught plug.
Other	02/28/2008 02:51		6				200.0	Change rate.
Other	02/28/2008 03:04		5				179.0	Change rate.
Other	02/28/2008 03:09		4				203.0	Change rate.
Cement Returns to Surface	02/28/2008 03:15		4				220.0	
Other	02/28/2008 03:23		2				500.0	Change rate.
Bump Plug	02/28/2008 03:34		2				580.0	Went 500P.S.I. over and shut down. Final pressure was 1080 P.S.I.
Check Floats	02/28/2008 03:37							Floats held.
Post-Job Safety Meeting (Pre Rig-Down)	02/28/2008 04:30							
Rig-Down Equipment	02/28/2008 04:45							
Rig-Down Completed	02/28/2008 05:40							
Depart Location Safety Meeting	02/28/2008 06:00							
Depart Location for Service Center or Other Site	02/28/2008 06:30							

Sold To # : 7.20.130

Ship To # :2633540

Quote # :

Sales Order # :

5716538

SLUMMIT Version: 7.20.130

Thursday February 28 2008 06:53:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 26-10E

9. API NUMBER:
4304738585

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES/WSTCH-MV

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 4/3/2008

(This space for State use only)

RECEIVED

APR 09 2008

DIV. OF OIL, GAS & MINING

UINTAH**RBU 26-10E**

LOCATION : NESE, Sec 10, T10S, R19E
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 715567
API#: 43047385850000
DATE FIRST RPT: 11/14/2007

DATE: 3/1/2008
OPERATION: DRILLING @ 4520'
DFS: 105.98 Footage Made: 768 Measured Depth: 4,520
MW: 9.5 VISC: 40
WOB: 20 RPM: 100
DMC: CMC: DWC: 40,537.00 CWC: 865,357.00
TIME DIST: (6.00) DRLG. F/3752' T/4038' SLIDE & ROT. TO DROP ANGLE. (0.50) RIG SERVICE. (9.00) DRLG. F/4038' T/4449' SLIDE & ROT. TO DROP ANGLE. (6.00) TRIP TO LAY MWD & PICK UP STRIGHT HOLE MOTOR. (1.00) WASH & REAM 4 Jts. TC BTM.. (1.50) DRLG. F/4449' T/4520'.

DATE: 3/2/2008
OPERATION: DRILLING @ 5572'
DFS: 106.98 Footage Made: 1,052 Measured Depth: 5,572
MW: 9.5 VISC: 38
WOB: 20 RPM: 100
DMC: CMC: DWC: 36,172.00 CWC: 901,529.00
TIME DIST: (8.00) DRLG. F/4520' T/5012'. (0.50) RIG SERVICE. (0.50) SURVEY @ 4931' 1 Deg.. (10.50) DRLG. F/5012' T/5456'. (0.50) SURVEY @ 5380' 1 1/2 Deg.. (4.00) DRLG. F/5456' T/5572'.

DATE: 3/3/2008
OPERATION: DRILLING @ 6380'
DFS: 107.98 Footage Made: 808 Measured Depth: 6,380
MW: 9.6 VISC: 38
WOB: 20 RPM: 100
DMC: CMC: DWC: 45,602.00 CWC: 947,131.00
TIME DIST: (11.50) DRLG. F/5572' T/5996'. (0.50) RIG SERVICE. (12.00) DRLG. F/5996' T/6380'.

DATE: 3/4/2008
OPERATION: DRILLING @ 6993'
DFS: 108.98 Footage Made: 613 Measured Depth: 6,993
MW: 9.5 VISC: 38
WOB: 25 RPM: 100
DMC: CMC: DWC: 33,050.00 CWC: 980,181.00
TIME DIST: (6.00) DRLG. F/6380' T/6566'. (0.50) RIG SERVICE. (0.50) SURVEY @ 6480' 1 Deg.. (17.00) DRLG. F/6566' T/6993'.

DATE: 3/5/2008
OPERATION: DRILLING @ 7500'
DFS: 109.98 Footage Made: 507 Measured Depth: 7,500
MW: 9.5 VISC: 38
WOB: 25 RPM: 100
DMC: CMC: DWC: 68,206.00 CWC: 1,048,387.00
TIME DIST: (2.50) DRLG. F/6993' T/7043'. (3.50) TRIP OUT FOR BIT # 4 - DROPPED SURVEY. (4.00) TRIP IN WITH BIT # 4 - NO TIGHT HOLE. (1.50) DRLG. F/7043' T/7107'. (0.50) RIG SERVICE. (12.00) DRLG. F/7107' T/7500'.

DATE: 3/6/2008
OPERATION: DRILLING @ 8062'
DFS: 110.98 Footage Made: 562 Measured Depth: 8,062
MW: VISC:
WOB: 25 RPM: 100
DMC: CMC: DWC: 31,223.00 CWC: 1,079,610.00
TIME DIST: (0.50) RIG SERVICE. (23.50) DRLG. F/7500' T/8062'.

DATE: 3/7/2008
OPERATION: DRILLING @ 8793'
DFS: 111.98 Footage Made: 731 Measured Depth: 8,793
MW: 9.6 VISC: 40
WOB: 25 RPM: 100
DMC: CMC: DWC: 37,196.00 CWC: 1,116,806.00

TIME DIST: (8.50) DRLG. F/8062' T/8316'. (0.50) RIG SERVICE. (15.00) DRLG. F/8316' T/8793'.

DATE: 3/8/2008

OPERATION: TRIP IN HOLE TO COND. FOR 5 1/2" CSG.

DFS: 112.98

Footage Made: 207

Measured Depth: 9,000

MW: 9.8

VISC: 41

WOB: 30

RPM: 100

DMC:

CMC:

DWC: 80,735.00

CWC: 1,197,541.00

TIME DIST: (0.50) DRLG. F/8793' T/8820'. (0.50) RIG REPAIR - ROT. CHAIN. (0.50) RIG SERVICE. (7.00) DRLG. F/8820' T/9000' - T.D.. (3.00) CIRC. & COND. WELL FOR LOGS. (4.50) TRIP OUT TO LOG - NO TIGHT HOLE. (6.00) RIG UP SCHLUMBERGER & RAN PLATFORM EXPRESS W/DIRECTIONAL - LOGGERS T.D. 8991'. (2.00) TRIP IN HOLE TO LAY DOWN D.P..

DATE: 3/9/2008

OPERATION: NIPPLE DOWN & PREPAIR TO SKID RIG

DFS: 113.98

Footage Made: 0

Measured Depth: 9,000

MW: 9.8

VISC: 40

WOB:

RPM:

DMC:

CMC:

DWC: 172,095.00

CWC: 1,369,636.00

TIME DIST: (1.00) TRIP IN TO LAY DOWN D.P.. (2.00) CIRC. & COND.. (5.50) LAY DOWN D.P. & D.C.. (4.50) RIG UP WEATHERFORI TRS AND RAN 201 JTS. 5 1/2" 17# N-80 LT&C WITH DIFF. FILL SHOE & FLOAT TOTAL 8981'. (3.00) CIRC. & COND. FOR CMT.. (3.50) RIG UP HALLIBURTON & CMT. LEAD= 145 SK HIGHFILL WT. 11.6 YIELD 3.12 81 BBL TAIL= 700 SK LIGHT WT. 13.0 YIELD 1.75 218 BBL - DROP PLUG & DISP. WITH 208 BBL 2% KCL WATER - PLUG BUMPED FLOATS HELD GOOD RET THRU OUT JOB. (4.00) NIPPLE DOWN BOP & PREPAIR TO SKID RIG TO THE RBU 23-10 E.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 26-10E

9. API NUMBER:
4304738585

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WSTCH-MV

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

DATE 5/2/2008

(This space for State use only)

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MAY 08 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 026-10E	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

**First
Report:** 11/02/2007

AFE: 715567

4/19/08 Cont rpt for AFE # 715567 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 8,921'. Run CBL under 750 psig fr/8,911' - 900' FS. Log indic TOC @ 1040'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1995' FSL & 1184' FEL NESE SEC 10-T10S-R19E		8. Well Name and No. REU 26-10E
		9. API Well No. 43-047-38585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESA VERDE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

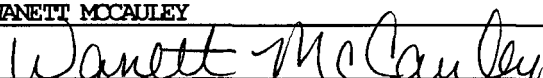
Attached is XTO Energy's monthly report for the period of 05/01/2008 to 05/31/2008.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEYTitle **FILE CLERK**

Signature

Date **06/03/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 026-10E	MV/WSTC
Objective:	Drill & Complete	
First Report:	11/02/2007	
AFE:	715567	
5/15/08	Cont rpt for AFE # 715567 to D&C. SICP 0 psig. MIRU Casedhole Solutions WL. RIH w/dump blr & 9 gals of 7-1/2% NEFE HCL ac. Spotd ac @ 8,798', POH & LD dump blr. RIH & perf stg #1 MV perfs, w/4" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs, fr/8,715' - 8,726', 8,796' - 8,805' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 62 holes). POH & LD perf guns. SWI & SDFN.	
5/16/08	Cont rpt for AFE # 715567 to D&C. SICP 0 psig. W/HES & Casedhole Solutions WL RU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #1 perforated w/4" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs, fr/8,715' - 8,726', 8,796' - 8,805' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 62 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,715' - 8,805' w/1,300 gals of 7-1/2% NEFE HCL ac & 93 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,016 psig, 5" SIP 2,947 psig, 10" SIP 2,885 psig, surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/8,715' - 8,805', dwn 5-1/2" csg w/41,183 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 73,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,315 psig, 5" SIP 3,165 psig, used 1,716,000 mscf of N2, 981 BLWTR (stg 1). RIH & set 10K CBP @ 8,700'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs. Perf MV stage #2 intv fr/8,630' - 8,640', 8,656' - 8,666' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 62 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,630' - 8,666' w/1,300 gals of 7-1/2% NEFE HCL ac & 93 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,575 psig, 5" SIP 3,417 psig, 10" SIP 3,367 psig, surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/8,630' - 8,666', dwn 5-1/2" csg w/28,915 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 30,900 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,935 psig, 5" SIP 3,553 psig, used 723,000 mscf of N2, 688 BLWTR (stg 2). RIH & set 10K CBP @ 8,550'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs. Perf MV stage #3 intv fr/8,345' - 8,348', 8,353' - 8,359', 8,426' - 8,432' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 48 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 5.5 bpm) on stg #1 perfs fr/8,345' to 8,432'. SWI & SDFN. 1669 BLWTR ttl.	
5/20/08	Cont rpt for AFE # 715567 to D&C. SICP 0 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #3 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs, fr/8,345' - 8,348', 8,353' - 8,359', & 8,426' - 8,432' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 48 holes). BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,345' - 8,432' w/1,000 gals of 7-1/2% NEFE HCL ac & 72 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,085 psig, 5" SIP 2,953 psig, 10" SIP 2,886 psig, surge balls off perfs & SD 20". Unable to Frac stg #3 due to HES N2 equip BD. SWI & SDFN. 1669 BLWTR ttl.	
5/21/08	Cont rpt for AFE # 715567 to D&C. SICP 2200 psig. W/HES & Casedhole Solutions rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #3 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs, fr/8,345' - 8,348', 8,353' - 8,359', 8,426' - 8,432' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 48 holes). Fracd MV stg #3 perfs fr/8,345' - 8,432' dwn 5-1/2" csg w/37,178 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 69,100 lbs Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,625 psig, 5" SIP 3,601 psig, used 1,538,000 mscf of N2, 885 BLWTR (stg 3). RIH & set 10K CBP @ 8,270'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs. Perf UB stage #4 intv fr/8,061' - 8,066', 8,071' - 8,077', 8,083' - 8,090' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 57 holes). Spearheaded 1,000 gals of 7-1/2% NEFE HCL ac and fracd UB stg #4 perfs fr/8,061' - 8,090' dwn 5-1/2" csg w/30,536 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 74,700 lbs Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,982 psig, 5" SIP 2,657 psig, used 1,386,000 mscf of N2, 727 BLWTR (stg 4). RIH & set 10K CBP @ 8,050'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs. Perf UB stage #5 intv fr/7,932' - 7,941', 7,987' - 7,992' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 44 holes). POH & LD perf guns. BD UB stg #5 perfs w/2% KCL wtr & EIR. A. UB perfs fr/7,932' - 7,992' w/900 gals of 7-1/2% NEFE HCL ac & 66 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,772 psig, 5" SIP 2,586 psig, 10" SIP 2,451 psig, surge balls off perfs, wait 20". Fracd UB stg #5 perfs fr/7,932' - 7,992', dwn 5-1/2" csg w/29,454 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 46,000# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,075 psig, 5" SIP 2,901 psig, used 963,000 mscf of N2, 701 BLWTR (stg 5). RIH & set 10K CBP @ 7,730'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgrs. Perf UB stage #6 intv fr/7,545' - 7,552', 7,559' - 7,572' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 62 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gallons of 2% KCL wtr @ 5.5 bpm) on stg #6 perfs fr/7,545' to 7,572'. SWI & SDFN. 3,982 BLWTR ttl.	
5/23/08	Cont rpt for AFE # 715567 to D&C. SICP 1200 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT	

all surface lines to 7,500 psig, held gd. W/UB stg #6 perforated w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,545' - 7,552', 7,559' - 7,572' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 62 holes). Spearheaded 1,000 gals of 7-1/2% NEFE HCL ac & Fracd UB stg #6 perfs fr/7,545' - 7,572', dwn 5-1/2" csg w/29,979 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 75,600# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,942 psig, 5" SIP 2,681 psig, used 1,504,000 mscf of N2, 714 BLWTR (stg 6). RIH & set 6K CBP @ 7,500'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf UB stage #7 intv fr/7,356' - 7,362' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 19 holes). Spearheaded 1,000 gals of 7-1/2% NEFE HCL ac & Fracd UB stg #7 perfs fr/7,356' - 7,362' dwn 5-1/2" csg w/14,455 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 20,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,961 psig, 5" SIP 2,729 psig, used 437,400 mscf of N2, 344 BLWTR (stg 7). RIH & set 6K CBP @ 7,230'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf CW stage #8 intv fr/6,972' - 6,980', 6,984' - 6,990' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 44 holes). POH & LD perf guns. Spearheaded 1,000 gals of 7-1/2% NEFE HCL ac & Fracd UB stg #8 perfs fr/6,972' - 6,990', dwn 5-1/2" csg w/20,125 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 43,600# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,310 psig, 5" SIP 1,900 psig, used 745,000 mscf of N2, 479 BLWTR (stg 8). RIH & set 6K CBP @ 6,820'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf CW stage #9 intv fr/6,551' - 6,560', 6,573' - 6,580', 6,625' - 6,629' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 63 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 5.5 bpm) on stg #9 perfs fr/6,551' - 6,629'. SWI & SDFN. 5,519 BLWTR ttl. Zone #9 CW 6551' - 6629'.

5/24/08

SICP 0 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/CW stg #9 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/6,551' - 6,560', 6,573' - 6,580' & 6,625' - 6,629' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 63 holes). BD CW stg #9 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,551' - 6,629' w/1,300 gals of 7-1/2% NEFE HCL ac & 95 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,210 psig, 5" SIP 1,033 psig, 10" SIP 912 psig, surge balls off perfs & SD 20". Fracd CW stg #9 perfs fr/6,551' - 6,629', dwn 5-1/2" csg w/44,196 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 90,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,162 psig, 5" SIP 1,782 psig. Used 1,321,500 mscf of N2, 1052 BLW (stg 9). RIH & set 6K CBP @ 6,230'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf CW stage #10 intv fr/5,906' - 5,912', 5,958' - 5,963', 5,968' - 5,973', 6,014' - 6,017' & 6,021' - 6,023' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 68 holes). BD CW stg #10 perfs w/2% KCL wtr & EIR. A. CW perfs fr/5,906' - 6,032' w/1,400 gals of 7-1/2% NEFE HCL ac & 102 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 771 psig, 5" SIP 536 psig, 10" SIP 435 psig, surge balls off perfs & SD 20". Fracd CW stg #10 perfs fr/5,906' - 6,023', dwn 5-1/2" csg w/31,240 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 60,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 1,473 psig, 5" SIP 1,100 psig. Used 680,300 mscf of N2, 744 BLW (stg 10). RIH & set 6K CBP @ 5,820'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf CW stage #11 intv fr/5,594' - 5,600', 5,700' - 5,715', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 65 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 5.5 bpm) on stg #11 perfs fr/5,594' - 5,715'. SWI & SDFN. 7,315 BLWTR ttl. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

5/25/08

SICP 0 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/WA stg #11 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/5,594' - 5,600', 5,700' - 5,715' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 65 holes). BD CW stg #11 perfs w/2% KCL wtr & EIR. A. WA perfs fr/5,594' - 5,715' w/1,350 gals of 7-1/2% NEFE HCL ac & 98 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,450 psig, 5" SIP 1,408 psig, 10" SIP 1,258 psig, surge balls off perfs & SD 20". Fracd WA stg #11 perfs fr/5,594' - 5,715', dwn 5-1/2" csg w/27,186 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 45,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,178 psig, 5" SIP 1,943 psig. Used 697,900 mscf of N2, 647 BLW (stg 11). RIH set 6K CBP @ 5,100'. POH & RDMO WLU & HES. SWI & SDFN. 7,962 BLWTR ttl. Rpts suspd until further activity. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1995' FSL & 1184' FEL NESE SEC 10-T10S-R19E SLB&M
BHL: 2250' FSL & 2100' FEL NWSE SEC 10-T10S-R19E SLB&M

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 26-10E

9. API Well No.
43-047-38585

10. Field and Pool, or Exploratory Area
NATURAL BUTTES
WASATCH-MESA VERDE

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 to 06/30/2008.

RECEIVED
JUL 07 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANEIT MCCAULEY** Title **FILE CLERK**

Signature *Waneit McCauley* Date **07/01/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 026-10E	MV/WSTC
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Objective: Drill & Complete

First Report: 11/02/2007

AFE: 715567

6/18/08 SICP 0 psig. MIRU Temples WS #2. ND frac vlv. NU BOP. PU & TIH w/4-3/4" rock tooth, safety sub, BRS, 2 3/8" SN & 158 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 5,031'. RU pwr swivel. SWI & SDFN. 7,962 BLWTR. RDMO rig and equip. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

6/20/08 SITP 0psig. SICP 0 psig. MIRU Temples WS #2. ND frac vlv. NU BOP. Cont to TIH, tgd CBP @ 5,100'. Estb circ w/rig pmp. DO CBP @ 5,100'. DO CBP's w/well energy @ 5,820', 6,320', (CO 110' sd abv plg), 6,820', (CO 85' sd abv plg), 7,230' (CO 25' sd abv plg), 7,500', (CO 20' sd abv plg), 7,730', (CO 70' sd abv plg), & circ well cln. TOH w/70 jts of tbg, EOT @ 5,565'. SWI & SDFN. 7,962 BLWTR ttl. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

6/21/08 SITP 0 psig. FCP 1100 psig. Cont to TIH, DO CBP's w/well energy @ 8,050' (CO 26' sd abv plg), 8,270', (CO 32' sd abv plg), 8,550', (CO 42' sd abv plg), 8,700' (CO 18' sd abv plg). TIH CO 75' of fill to PBTD @ 8,932'. Circ well cln. TOH & LD 11 jts of tbg. Ld 271 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr. EOT @ 8,595', SN @ 8,593'. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN @ 8,593' (no ti spts). POH & LD broach. ND BOP. NU WH. Dropd ball & ppd off BRS w/1,600 psig. Tbg on a vacuum. RU swb tls. BFL 800' FS. S. 0 BO, 12 BLW, 2 runs, 1 hr, FFL @ 0' FS. FTP 200 psig, SICP 1,100 psig. Fld smpls showed cln wtr. KO well, F. 30 BLW. Left well on a 24/64 ck. Turned well over to flow testers. RD swb tls. RDMO rig and equip. Ttl fl ppd 470 bbls, ttl fld recd 820 bbls. FTP 800 psig, SICP 1,300 psig. F. 0 BO, 149 BLW, 13 hrs, FTP 800 - 500 psig, SICP 1,300 - 1,700 psig, 24-12/64" ck. Rets of tr sd, gas, wtr. 7,421 BLWTR ttl. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

Flow Zone: MV/WSTC

Event Desc: Flowback

Top Interval: 5,594

Bottom Interval: 8,805

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
4:00:00 PM	800	24	0	Csg 1300 psig.
5:00:00 PM	900	24	30	Csg 1350 psig.
6:00:00 PM	1,200	24	34	Csg 1350 psig.
7:00:00 PM	1,100	24	24	Csg 1400 psig.
8:00:00 PM	1,150	12	4	Csg 1450 psig.
9:00:00 PM	1,000	12	8	Csg 1500 psig.
10:00:00 PM	900	12	8	Csg 1500 psig.
11:00:00 PM	800	12	8	Csg 1550 psig.
12:00:00 AM	700	12	6	Csg 1600 psig.
1:00:00 AM	600	12	6	Csg 1600 psig.
2:00:00 AM	500	12	3	Csg 1650 psig.
3:00:00 AM	500	12	6	Csg 1650 psig.
4:00:00 AM	500	12	6	Csg 1700 psig.
5:00:00 AM	500	12	6	Csg 1700 psig.

Ttl Bbls: 149

6/22/08 FTP 500 psig, SICP 1,800 psig. F. 0 BO, 242 BLW, 24 hrs, FTP 500 - 1,100 psig, SICP 1,800 - 1,600 psig, 12-24-18/64" ck. Rets of tr sd, gas, wtr. 7,179 BLWTR ttl. CW/UB/WA perfs f/5594' - 8805'. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

6/23/08 FTP 1,100 psig, SICP 1,600 psig. F. 0 BO, 176 BLW, 24 hrs, FTP 1,100 - 1,200 psig, SICP 1,600 - 1,500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 7,003 BLWTR ttl. CW/UB/WA perfs f/5594' - 8805'. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

Flow Zone: MV/WSTC

Event Desc:		Flowback	Top Interval: 6,972		Bottom Interval: 8,805
	Avg	Choke	BBLs		
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>	
6:00:00 AM	1,100	18	8	Csg 1600 psig.	
7:00:00 AM	1,100	18	8	Csg 1600 psig.	
8:00:00 AM	1,100	18	8	Csg 1600 psig.	
9:00:00 AM	1,100	18	8	Csg 1600 psig.	
10:00:00 AM	1,100	18	8	Csg 1600 psig.	
11:00:00 AM	1,100	18	8	Csg 1600 psig.	
12:00:00 PM	1,100	18	8	Csg 1600 psig.	
1:00:00 PM	1,200	18	8	Csg 1600 psig.	
2:00:00 PM	1,200	18	8	Csg 1600 psig.	
3:00:00 PM	1,150	18	8	Csg 1550 psig.	
4:00:00 PM	1,150	18	8	Csg 1550 psig.	
5:00:00 PM	1,200	18	8	Csg 1550 psig.	
6:00:00 PM	1,200	18	8	Csg 1500 psig.	
7:00:00 PM	1,200	18	8	Csg 1500 psig.	
8:00:00 PM	1,200	18	8	Csg 1500 psig.	
9:00:00 PM	1,200	18	8	Csg 1500 psig.	
10:00:00 PM	1,200	18	6	Csg 1500 psig.	
11:00:00 PM	1,200	18	4	Csg 1500 psig.	
12:00:00 AM	1,200	18	6	Csg 1500 psig.	
1:00:00 AM	1,200	18	6	Csg 1500 psig.	
2:00:00 AM	1,200	18	4	Csg 1500 psig.	
3:00:00 AM	1,200	18	6	Csg 1500 psig.	
4:00:00 AM	1,200	18	6	Csg 1500 psig.	
5:00:00 AM	1,200	18	6	Csg 1500 psig.	
Ttl Bbls:			172		

6/24/08 FTP 1,200 psig, SICP 1,500 psig. F. 0 BO, 146 BLW, 24 hrs, FTP 1,200 - 1,150 psig, SICP 1,500 - 1,450 psig, 18/64" ck. Rets of tr sd, gas, wtr. 6,857 BLWTR ttl. CW/UB/WA perfs f/5594' - 8805'. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

Flow	Zone:	MV/WSTC	Top Interval: 5,594		Bottom Interval: 8,805
	Event Desc:	Flow Back	BBLs		
	Avg	Choke	BBLs		
	<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
	6:00:00 AM	1,200	18	8	Csg Press 1500.
	7:00:00 AM	1,200	18	4	Csg Press 1500.
	8:00:00 AM	1,200	18	8	Csg Press 1500.
	9:00:00 AM	1,200	18	8	Csg Press 1500.
	10:00:00 AM	1,200	18	4	Csg Press 1500.
	11:00:00 AM	1,200	18	4	Csg Press 1500.
	12:00:00 PM	1,200	18	4	Csg Press 1500.
	1:00:00 PM	1,200	18	8	Csg Press 1500.
	2:00:00 PM	1,200	18	6	Csg Press 1450.
	3:00:00 PM	1,200	18	4	Csg Press 1450.
	4:00:00 PM	1,200	18	6	Csg Press 1500.
	5:00:00 PM	1,200	18	6	Csg Press 1500.
	6:00:00 PM	1,200	18	8	Csg Press 1500.
	7:00:00 PM	1,200	18	8	Csg Press 1500.
	8:00:00 PM	1,200	18	8	Csg Press 1500.

9:00:00 PM	1,200	18	8	Csg Press 1500.
10:00:00 PM	1,200	18	8	Csg Press 1500.
11:00:00 PM	1,200	18	8	Csg Press 1450.
12:00:00 AM	1,200	18	8	Csg Press 1450.
1:00:00 AM	1,200	18	4	Csg Press 1450.
2:00:00 AM	1,200	18	4	Csg Press 1450.
3:00:00 AM	1,200	18	4	Csg Press 1450.
4:00:00 AM	1,150	18	4	Csg Press 1450.
5:00:00 AM	1,150	18	4	Csg Press 1450.

Ttl Bbls: 146

6/25/08 FTP 1,150 psig, SICP 1,450 psig. F. 0 BO, 124 BLW, 24 hrs, FTP 1,150 - 1,100 psig, SICP 1,450 - 1,400 psig, 18-12-18/64" ck. Rets of tr sd, gas, wtr. 6,733 BLWTR ttl. CW/UB/WA perfs f/5594' - 8805'. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,594	Bottom Interval: 8,805	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	
				Comments	
	6:00:00 AM	1,450	18/64	8	Tr sd, wtr, gas.
	7:00:00 AM	1,450	12/64	4	Chng ck to test gas.
	8:00:00 AM	1,450	12/64	4	Chng ck to test gas.
	9:00:00 AM	1,450	12/64	4	Chng ck to test gas.
	10:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
	11:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
	12:00:00 PM	1,400	18/64	6	Tr sd, wtr, gas.
	1:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	2:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	3:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	4:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	5:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	6:00:00 PM	1,400	18/64	8	Tr sd, wtr, gas.
	7:00:00 PM	1,400	18/64	8	Tr sd, wtr, gas.
	8:00:00 PM	1,400	18/64	8	Tr sd, wtr, gas.
	9:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	10:00:00 PM	1,400	18/64	4	Tr sd, wtr, gas.
	11:00:00 PM	1,400	18/64	6	Tr sd, wtr, gas.
	12:00:00 AM	1,400	18/64	8	Tr sd, wtr, gas.
	1:00:00 AM	1,400	18/64	8	Tr sd, wtr, gas.
	2:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
	3:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
	4:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
	5:00:00 AM	1,400	18/64	4	Tr sd, wtr, gas.
			Ttl Bbls:	124	

6/26/08 FTP 1,100 psig, SICP 1,450 psig. F. 0 BO, 22 BLW, 4 hrs, FTP 1,100 - 1,150 psig, SICP 1,450 - 1,350 psig, 18/64" ck. Rets of tr sd, gas, wtr. 6,711 BLWTR. CW/UB/WA perfs f/5594' - 8805'. SWI to install tk battery. Zone #9 CW 6551' - 6629'. Zone #10 CW 5906' - 6023'. Zone #11 WA 5594' - 5715'.

Flow	Zone:	MV		
	Event Desc:	FLOW BACK	Top Interval: 5,594	Bottom Interval: 8,805
		Avg	Choke	BBLs
	Time	Press	Size	Rec
				Comments

6:00:00 AM	1,450	18/64	4	Tr sd, wtr,gas.
7:00:00 AM	1,350	18/64	6	Chng ck to tst gas.
8:00:00 AM	1,350	18/64	4	Chng ck to tst gas.
9:00:00 AM	1,350	18/64	4	Chng ck to tst gas.
10:00:00 AM	1,450	18/64	4	Tr sd, wtr,gas.
11:00:00 AM	0	18/64	0	Shut well in install Tk battery.
Ttl Bbls:			22	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 26-10E

9. API NUMBER:
4304738585

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WSTCH-MV

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 8/4/2008

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1995' FSL & 1184' FEL NESE SEC 10-T10S-R19E SLB&M BHL: 2250' FSL & 2100' FEL NWSE SEC 10-T10S-R19E SLB&M		8. Well Name and No. REU 26-10E
		9. API Well No. 43-047-38585
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESA VERDE
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management through the Tap 1 CDP on Thursday, August 7, 2008 @ 10:00 a.m. IFR of 890 MCFPD w/ a 12 choke.

XTO Meter # RS0695RF

Tap 1 CDP # 287504

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 08/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 26-10E

9. API NUMBER:
4304738585

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WSTCH-MV

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

DATE

9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		8. WELL NAME and NUMBER: RBU 26-10E
5. PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738585
6. COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 10/3/2008

(This space for State use only)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1995FSL & 1184FEL NESE SEC 10 T10S R19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

891016035A

8. Well Name and No.

River Bend Unit 26-10E

9. API Well No.

43-047-38585

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 8/04/2008

14. I hereby certify that the foregoing is true and correct

Name (Printed Typed)

Heather Butterfield

Title Regulatory Compliance Technician

Signature

Heather Butterfield

Date

11/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		8. WELL NAME and NUMBER: RBU 26-10E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		9. API NUMBER: 4304738585
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995' FSL & 1184' FEL		8. WELL NAME and NUMBER: RBU 26-10E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		9. API NUMBER: 4304738585
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NOVEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1995' FSL & 1184' FEL

At top prod. interval reported below

At total depth

2143 FSL 2121 FEL NWSE

2228' FSL & 2087' FEL S-10 T-10 S R19E

14. Date Spudded

11/16/07

15. Date T.D. Reached

3/7/08

16. Date Completed

☐ D & A☒ Ready to Prod.

8/8/08

18. Total Depth: MD

8991'

TVD 8359 8867'

19. Plug Back T.D.: MD

8932'

TVD 8600

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

Yes (Submit analysis)

Was DST run

☒ No

Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"/A53B	53#	SURF	40'		125 REDIMIX		0	
17-1/2"	13.4/H40	48#	SURF	574'		500 PREM		0	
12-1/4"	9.63/J55	36#	SURF	3454'		620 III		0	
7-7/8"	5.5"/N80	17#	SURF	8981'		845 LITE		1040'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8595'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH-MV	5594'	8805'		0.41"	594	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5594' - 8805'	A. w/12,550 gals of 7-1/2% NEFE HCl acid. Frac'd w/334,447 gals wtr, 70Q foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 629,000# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/08	6/24/08	24	→	0	2076	124		1075	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	1100	1400	→	0	2076	124		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on page 2)

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1333
				MAHOGENY BENCH	2197
				WASATCH TONGUE	4430
				UTELAND LIMESTONE	4808
				WASATCH	4955
				CHAPITA WELLS	5853
				UTELAND BUTTE	7206
				MESAVERDE	8114

32. Additional remarks (include plugging procedure):

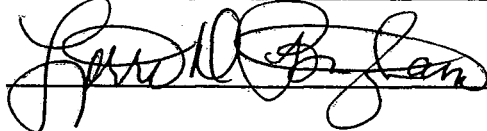
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle SR. REGULATORY COMPLIANCE TECH

Signature


Date 1/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 26-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385850000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has put this well on a plunger lift per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 28, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/27/2010	

EXECUTIVE SUMMARY REPORT

12/26/2009 - 1/27/2010
Report run on 1/27/2010 at 11:09 AM

Riverbend Unit 26-10E

Section 10-10S-19E, Uintah, Utah, Roosevelt

1/5/2010 MIRU Production Logging Services SLU. SN @ 8594'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8918'. POH & LD tls. PU & RIH w/ 1.908" tbg broach and ran to SN @ 8594'. Ti spot @ 1930'. Wkd tbg broach thru several times. POH & LD tls. PU & RIH w/ new Ferguson BHBS w/ chk vlv and chased to SN. POH & LD tls. RDMO Production Logging Services. RWTP @ 2:00 p.m. 1/5/10. Rpts suspended until Lease Operator can set computer to operate on plngr lift mode.

1/8/2010 ===== Riverbend Unit 26-10E =====
Lease Operator set times to operate on PL mode. Telemetry came by and fixed their problems. Dropd plngr and RWTP @ 10:00 a.m. 1/8/10. Final rpt. Test data to follow.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 26-10E
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047385850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/1/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="margin-top: 10px;"> <input checked="" type="checkbox"/> OTHER </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. completed an acid/chemical treatment on this well per the following: 8/31/2010: MIRU Champion Chemical pmp trk. Pmpd 550 gal 15% HCL AC, 20 gal GT-157 H2S scavenger, & 10 gal RN-211 sc/corr treatment dwn csg. Let soak 2 hr. Pmpd 10 gal V-68 surfactant and 495 gal W dwn csg. RDMO Champion Chemical. SDFN. 9/01/2010: MIRU Wildcat Well Service SWU. BD tbq. Dropd BHBS & chased to SN @ 8,593'. PU & RIH w/ swb t/s. 2 runs, 3 hrs. Swb 0 BO, 5 BW. Cycle plngr manually 2 times. RWTP @ 3:00 P.M., 9-1-10. RDMO Wildcat Well Service SWU. Final report, test data to follow.		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
		DATE 9/2/2010

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 07, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 26-10E
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		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CHEMICAL TREATMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/1/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to amend the previous sundry submitted 9/2/1010. It was incomplete. Here is the complete report: 8/30/2010: MIRU Production Logging Services SLU. SN @ 8594'. PU & RIH w/ fish tls. POH & LD pad plngr & BHBS. PU & RIH to SN w/ 1.908" tbg broach. No ti spots. POH & LD tls. RDMO Production Logging Services. SDFN. 8/31/2010: MIRU Champion Chemical pmp trk. Pmpd 550 gal 15% HCL AC, 20 gal GT-157 H2S scavenger, & 10 gal RN-211 sc/corr treatment dwn csg. Let soak 2 hr. Pmpd 10 gal V-68 surfactant and 495 gal W dwn csg. RDMO Champion Chemical. SDFN. 9/01/2010: MIRU Wildcat Well Service SWU. BD tbg. Dropd BHBS & chased to SN @ 8,593'. PU & RIH w/ swb tls. 2 runs, 3 hrs. Swb 0 BO, 5 BW. Cycle plngr manually 2 times. RWTP @ 3:00 P.M., 9-1-10. RDMO Wildcat Well Service SWU. Final report, test data to follow.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 08, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 9/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
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PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/7/2011	

Riverbend Unit 26-10E

9/19/2011: MIRU SLU. SN @ 8,594'. PU & RIH w/ fish tls. POH & LD plngr & Ferguson BHBS w/ auto dump from SN @ 8,594'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8,931'. POH & LD tls. PU & RIH w/ 1.908" tbg broach & ran to SN. No ti spots. POH & LD tls. RDMO. SDFN.

9/20/2011: MIRU Frac Tech. SN @ 8,593'. NU to tbg, PT line. Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives & 35 bbls 2% KCl wtr flush w/additives. ND from tbg, NU to csg. PT line, Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives dwn csg. Wait 30 min. Ppd 250 gal 15% NEFE HCL acid w/additives dwn csg. Wait 30 min. Ppd 40 bbls 2% KCL w/ additives dwn csg. SWI, ND from csg. RDMO FracTech. Wait 24 hrs to swb tbg.

9/21/2011: MIRU SWU. BFL 7,600' FS. RIH w/ swab tls. S 0 BO, 11 BW. 3 runs, 2 hr. FFL 6,900' FS. SITP 0 psig. SICP 270 psig. SDFN.

9/22/2011: BFL 7,300' FS. RIH w/ swab tls. S 0 BO, 11 BW. 10 runs, 7 hr. FFL 7,600' FS. SITP 0 psig. SICP 280 psig. SDFN.

9/23/2011: BFL 7,700' FS. RIH w/ swab tls. S 0 BO, 7 BW. 6 Runs, 5 hr. Dropd Ferguson BHBS w/ auto dump & plngr. Tried to cycle plngr to surf. Well died. S 0 BO, 3 BW. 2 runs, 2 hr. Dropd plngr & cycled to surf. FFL 8,200' FS. SITP 215 psig. SICP 270 psig. Well died during night. Resume swabbing in a.m.

9/24/2011: BFL 7,900' FS. RIH w/ swab tls. S 0 BO, 3 BW. Dropd plngr & cycled to surf. KO well producing. FFL 8,000' FS. SITP 120 psig. SICP 280 psig. RDMO SWU. Well died during weekend.

9/26/2011: MIRU SWU. BFL 7,400' FS. RIH w/ swab tls. S 0 BO, 4 BW. 1 run, 1 hr. FFL 8,300' FS. Cycled plngr to surface 3 times. RWTP @ 3:30 P.M., 9-26-11. SITP 200 psig. SICP 285 psig. RDMO SWU.

=====Riverbend Unit 26-10E=====

STATE OF UTAH				FORM 15
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input type="checkbox"/>
DIVISION OF OIL, GAS AND MINING				Original Filing Date: 12/8/2011
DESIGNATION OF WORKOVER OR RECOMPLETION				
1. Name of Operator XTO ENERGY INC		2. Utah Account Number N2615		5. Well Name and Number RBU 26-10E
3. Address of Operator 382 Road 3100		City Aztec	State NM	Zip 87410
4. Phone Number 505 333-3159		6. API Number 4304738585		
9. Location of Well Footage: 1995 FSL 1184 FEL County: UINTAH QQ, Sec, Twnp, Rnge: NESE 10 100S 190E State: UTAH				7. Field Name NATURAL BUTTES
				8. Field Code Number 630
COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.				
10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well		11. WORK PERIOD Date work commenced 9/19/2011 73 Days From Date work completed 9/26/2011 Completion		
12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:				
		<u>Expenses</u>	<u>Approved By State</u>	
a. Location preparation and cleanup		0.00	0.00	
b. Move-in, rig-up, and rig-down (including trucking)		0.00	0.00	
c. Rig charges (including fuel)		0.00	0.00	
d. Drill pipe or other working string		0.00	0.00	
e. Water and chemicals for circulating fluid (including water hauling)		608.87	608.87	
f. Equipment purchase		0.00	0.00	
g. Equipment rental		0.00	0.00	
h. Cementing		0.00	0.00	
i. Perforating		0.00	0.00	
j. Acidizing		4248.19	4248.19	
k. Fracture stimulation		0.00	0.00	
l. Logging services		0.00	0.00	
m. Supervision and overhead		0.00	0.00	
n. Other (itemize)				
SLICKLINE UNIT		1150.00	1150.00	
SWABBING UNIT		9836.90	9836.90	
0		0.00	0.00	
0		0.00	0.00	
o. Total submitted expenses		15843.96		
p. Total approved expenses (State use only)			15843.96	
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.				
Contractor		Location (City, State)		Services Provided
FRAC TECH SERVICES LTD		VERNAL UT		ACIDIZING
WILDCAT WELL SERVICES INC		LAPOINT UT		SWABBING
14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.				
Name	Address	Utah Account No.	Percent of Interest	
NONE				
I hereby certify that this report is true and complete to the best of my knowledge.				
NAME (PLEASE PRINT) Dolena Johnson		TITLE Regulatory Compliance T	PHONE 505 333-3164	
SIGNATURE Dolena Johnson		DATE December 8, 2011	E-MAIL Dee_Johnson@xtoenergy.com	

RECEIVED
OCT 21 2011 *br*
REGULATORY COMPLIANCE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 26-10E
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047385850000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

TAX CREDIT COPY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/7/2011	

Riverbend Unit 26-10E

9/19/2011: MIRU SLU. SN @ 8,594'. PU & RIH w/ fish tls. POH & LD plngr & Ferguson BHBS w/ auto dump from SN @ 8,594'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8,931'. POH & LD tls. PU & RIH w/ 1.908" tbg broach & ran to SN. No ti spots. POH & LD tls. RDMO. SDFN.

9/20/2011: MIRU Frac Tech. SN @ 8,593'. NU to tbg, PT line. Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives & 35 bbls 2% KCl wtr flush w/additives. ND from tbg, NU to csg. PT line, Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives dwn csg. Wait 30 min. Ppd 250 gal 15% NEFE HCL acid w/additives dwn csg. Wait 30 min. Ppd 40 bbls 2% KCL w/ additives dwn csg. SWI, ND from csg. RDMO FracTech. Wait 24 hrs to swb tbg.

9/21/2011: MIRU SWU. BFL 7,600' FS. RIH w/ swab tls. S 0 BO, 11 BW. 3 runs, 2 hr. FFL 6,900' FS. SITP 0 psig. SICP 270 psig. SDFN.

9/22/2011: BFL 7,300' FS. RIH w/ swab tls. S 0 BO, 11 BW. 10 runs, 7 hr. FFL 7,600' FS. SITP 0 psig. SICP 280 psig. SDFN.

9/23/2011: BFL 7,700' FS. RIH w/ swab tls. S 0 BO, 7 BW. 6 Runs, 5 hr. Dropd Ferguson BHBS w/ auto dump & plngr. Tried to cycle plngr to surf. Well died. S 0 BO, 3 BW. 2 runs, 2 hr. Dropd plngr & cycled to surf. FFL 8,200' FS. SITP 215 psig. SICP 270 psig. Well died during night. Resume swabbing in a.m.

9/24/2011: BFL 7,900' FS. RIH w/ swab tls. S 0 BO, 3 BW. Dropd plngr & cycled to surf. KO well producing. FFL 8,000' FS. SITP 120 psig. SICP 280 psig. RDMO SWU. Well died during weekend.

9/26/2011: MIRU SWU. BFL 7,400' FS. RIH w/ swab tls. S 0 BO, 4 BW. 1 run, 1 hr. FFL 8,300' FS. Cycled plngr to surface 3 times. RWTP @ 3:30 P.M., 9-26-11. SITP 200 psig. SICP 285 psig. RDMO SWU.

=====Riverbend Unit 26-10E=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: RBU 26-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385850000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an acid treatment on this well per the following: 1/30/2014: MIRU acid pmp trk. Pmpd 55 gal 32% HCL acid & 25 gal TFW dwn csg. RDMO pmp trk. RWTP 01/30/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2014		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/12/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 26-10E
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047385850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well:
 2/18/2014: MIRU SLU. Rec plngr & BHBS. Tgd fill. RDMO SLU. MIRU acid
 pmp trks. Pmp 500 gal 15% HCl ac dwn csg. Pmp 250 gal 15% HCl ac
 dwn tbg. Pmp 5 bbl TFW w/adds dwn tbg 20 bbl TFW w/adds dwn csg.
 RDMO ac pmp trks. SWIFPBU. 2/19/2014: MIRU SWU. Swab. Cycld plngr
 to surf. RDMO SWU. RWTP 02/19/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 28, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/27/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1995 FSL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/28/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/13/2014: MIRU SLU. Rec plngr & BHBS Tgd fill. RDMO SLU. 5/14/2014: MIRU acid pmp trks. Pmpd 750 gal 15% HCl ac dwn tbg. Pmp 20 bbl TFW w/additives dwn tbg. RDMO pmp trks. SWIFPBU. 5/15/2014: MIRU SWU. Sd line parted when tls crowned out in lub. RDMO SWU. 5/28/2014: MIRU SLU. Obst @ 8,560'. Did not latch swb tls. RDMO SLU. RWTP.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 4, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/4/2014